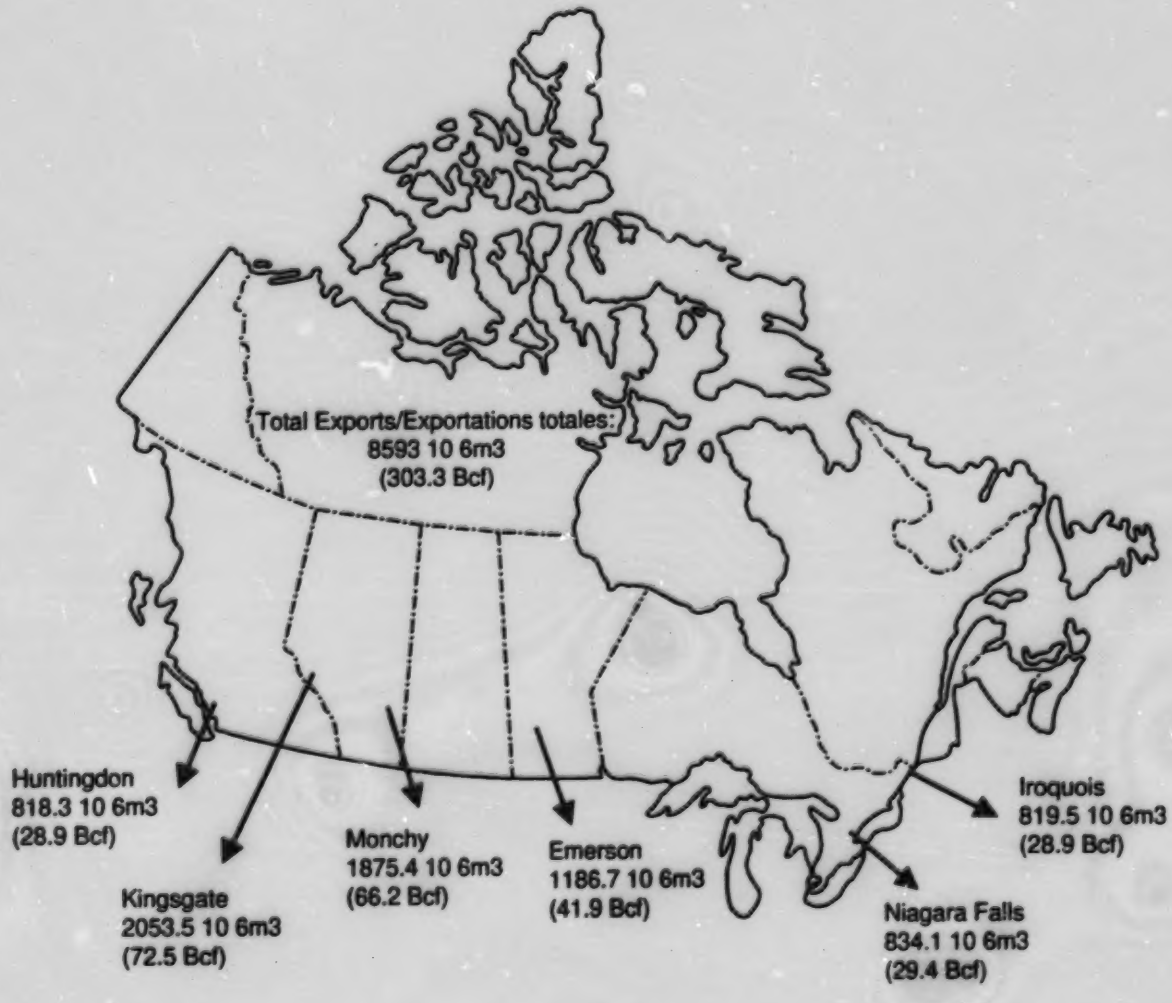
NATURAL GAS EXPORTS & IMPORTS
OCTOBER 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
OCTOBRE 2000



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 17

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 18

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 19

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 34

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2000/octobre 2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) October**

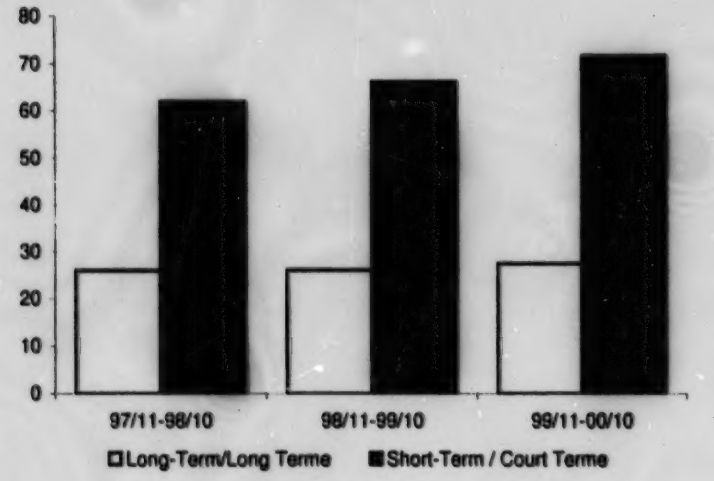


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

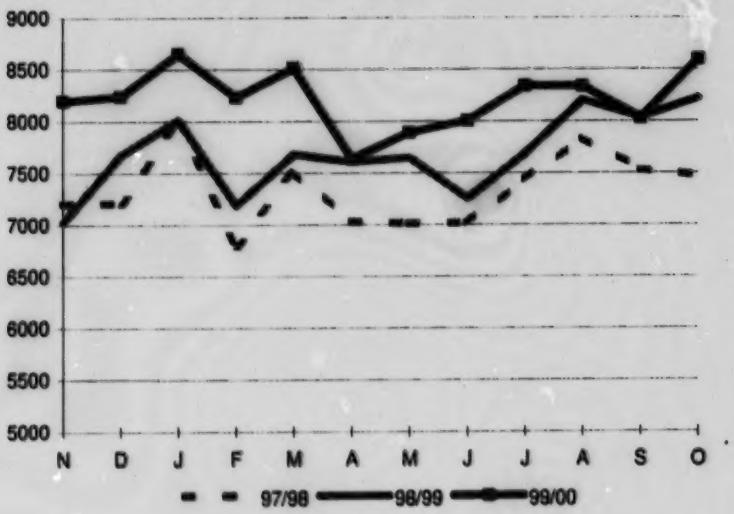


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

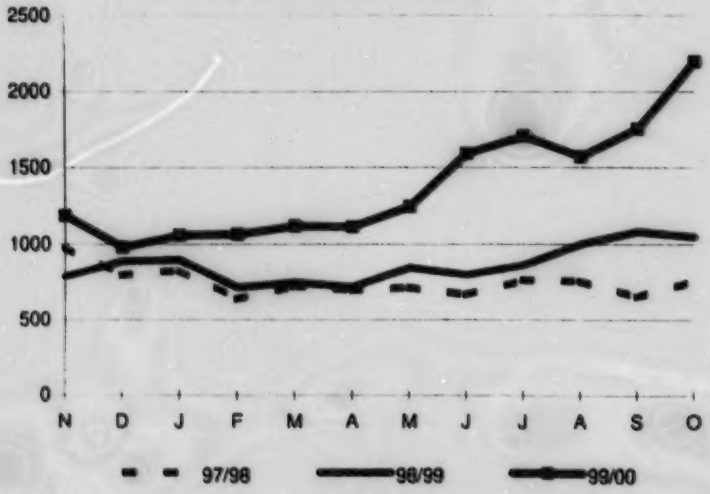
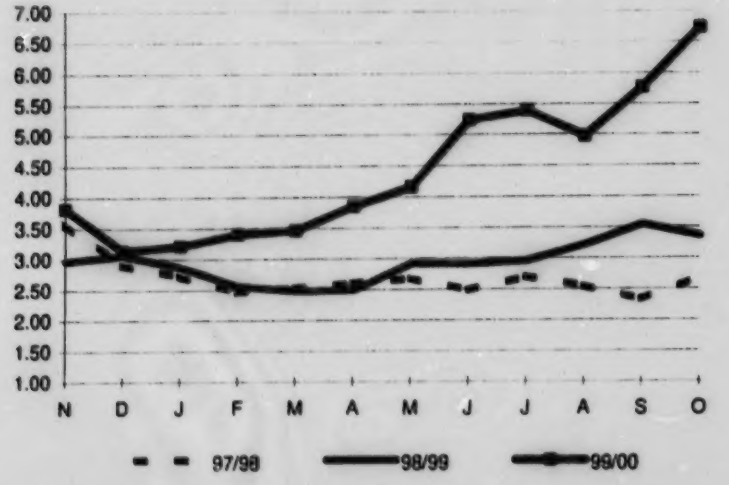


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

October 2000/octobre 2000

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
October

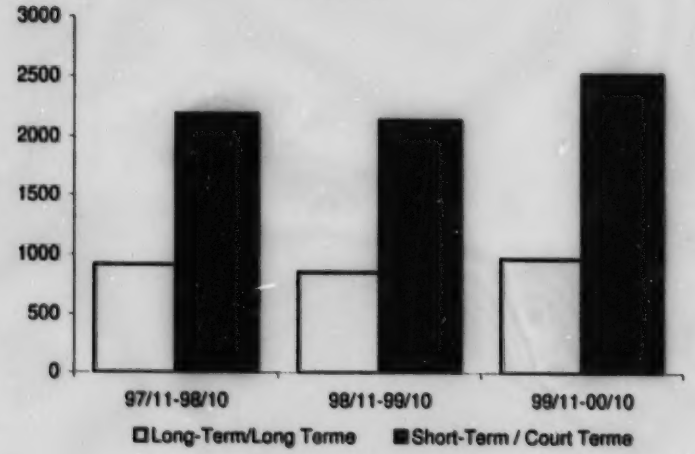


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

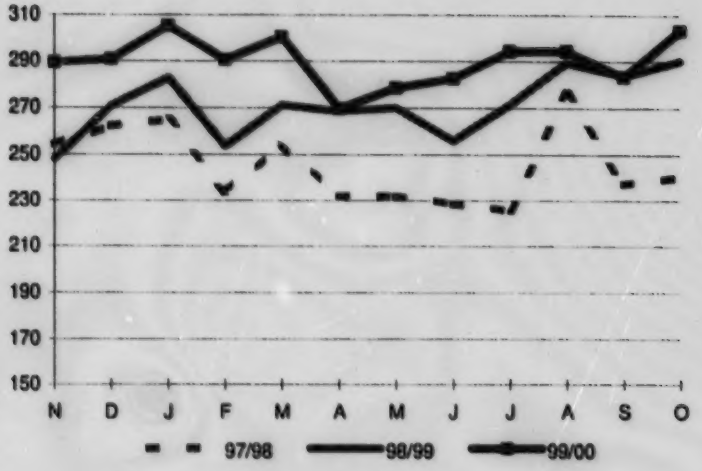


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

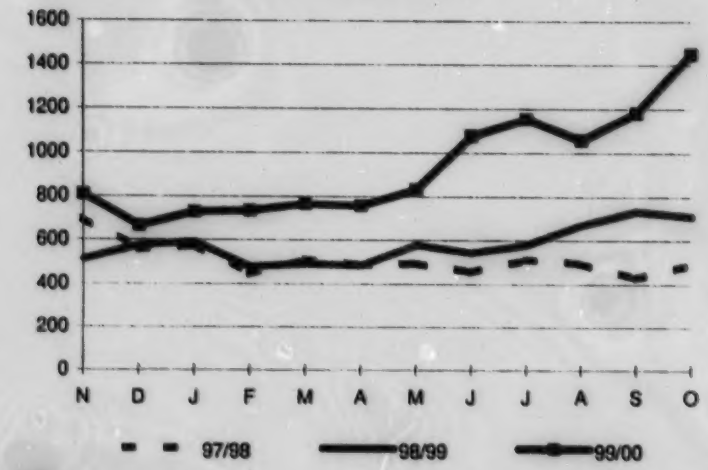
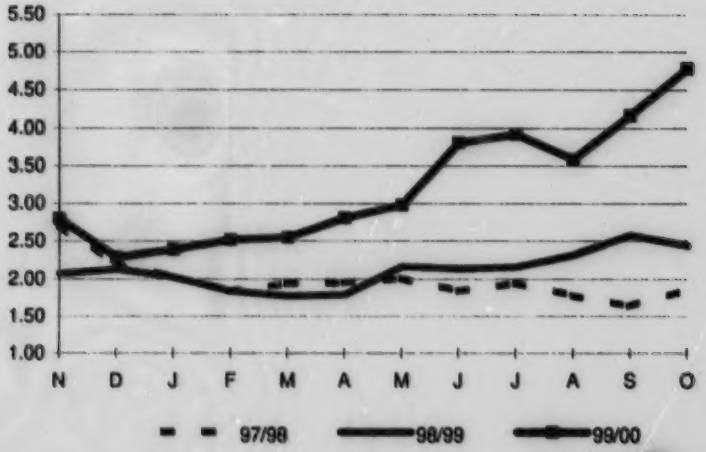


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		1999/10	2000/10	% Change	1998/11-1999/10	1999/11-2000/10	% Change
Volume (Millions M3)	Long-term / Long terme	2286.7	2202.0	-3.7%	26475.3	27557.9	4.1%
	Short-term / Court terme	5982.7	6391.1	6.8%	66609.7	71672.2	7.6%
	Total	8269.3	8593.1	3.9%	93085.0	99230.0	6.6%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	313.7	541.6	72.6%	3205.8	4596.5	43.4%
	Short-term / Court terme	742.6	1650.4	122.2%	7233.0	12054.5	66.7%
	Total	1056.3	2192.0	107.5%	10438.8	16651.0	59.5%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.62	6.50	79.5%	3.20	4.40	37.8%
	Short-term / Court terme	3.27	6.81	108.3%	2.86	4.43	55.2%
	Total	3.37	6.73	100.0%	2.95	4.43	49.9%
Volume (BCF)	Long-term / Long terme	80.7	77.7	-3.7%	934.6	972.8	4.1%
	Short-term / Court terme	211.2	225.6	6.8%	2351.4	2530.1	7.6%
	Total	291.9	303.3	3.9%	3286.0	3502.9	6.6%
Revenue/Recettes (Millions $US)	Long-term / Long terme	212.4	358.2	68.6%	2141.9	3110.7	45.2%
	Short-term / Court terme	502.7	1091.3	117.1%	4836.6	8152.8	68.6%
	Total	715.0	1449.5	102.7%	6978.5	11263.5	61.4%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.63	4.61	75.3%	2.29	3.20	39.5%
	Short-term / Court terme	2.37	4.83	103.5%	2.05	3.22	57.0%
	Total	2.44	4.78	95.3%	2.12	3.21	51.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	1999/10	2000/10	% CHANGE VARIATION EN %	1999/10	2000/10	% CHANGE VARIATION EN %	1998/11 1999/10	1999/11 2000/10	% CHANGE VARIATION EN %	1998/11 1999/10	1999/11 2000/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2286.7	2202.0	-3.7	3.62	6.49	79.3	26475.3	27557.9	4.1	3.20	4.40	37.8
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3573.8	3816.6	6.8	3.26	6.56	101.1	41492.4	42969.7	3.6	2.89	4.31	49.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2408.9	2574.5	6.9	3.28	7.18	119.1	25117.2	28702.4	14.3	2.80	4.62	65.3
TOTAL - TERM/TERME	8269.3	8593.1	3.9	3.37	6.73	99.9	93085.0	99230.0	6.6	2.95	4.43	49.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1678.3	1650.1	-1.7	3.17	6.49	104.4	18777.6	19404.2	3.3	2.70	4.16	54.2
MIDWEST/MIDWEST	3159.8	3399.1	7.6	3.23	6.63	105.5	35728.2	36979.0	3.5	2.79	4.33	55.3
MOUNTAIN/ROCHEUSES	90.5	47.5	-47.5	3.37	6.28	86.6	1035.3	815.7	-21.2	2.87	3.91	36.0
NORTHEAST/NORD-EST	1980.2	2283.5	15.3	3.88	7.40	90.7	22799.1	27739.8	21.7	3.44	4.98	44.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1360.5	1213.0	-10.8	3.19	6.12	91.8	14744.8	14291.3	-3.1	2.93	4.00	36.5
TOTAL - REGION/RÉGION	8269.3	8593.1	3.9	3.37	6.73	99.9	93085.0	99230.0	6.6	2.95	4.43	49.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	649.1	595.8	-8.2	3.73	5.66	51.8	8010.8	7719.1	-3.6	3.53	4.32	22.6
LDC/SDL	2283.4	2244.7	-1.7	3.48	6.72	93.0	26514.7	26373.6	-0.5	3.06	4.45	45.1
MARKETING CO./DISTRIBUTEURS	5032.2	5098.9	1.3	3.30	6.91	109.3	55345.9	61398.3	10.9	2.86	4.45	55.7
PIPELINE/PIPELINES	304.6	653.7	114.6	2.76	6.32	128.7	3213.7	3739.0	16.3	2.21	4.07	83.7
TOTAL - CUSTOMER TYPE/CLIENT	8269.3	8593.1	3.9	3.37	6.73	99.95	93085.0	99230.0	6.6	2.95	4.43	49.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/10	2000/10	% CHANGE VARIATION EN %	1999/10	2000/10	% CHANGE VARIATION EN %	1998/11 1999/10	1999/11 2000/10	% CHANGE VARIATION EN %	1998/11 1999/10	1999/11 2000/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	80.7	77.7	-3.7	2.63	4.61	75.2	934.6	972.8	4.1	2.29	3.20	39.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	126.2	134.7	6.8	2.37	4.66	96.5	1464.7	1516.9	3.6	2.07	3.13	50.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.0	90.9	6.9	2.38	5.10	114.1	886.7	1013.2	14.3	2.01	3.35	67.0
TOTAL - TERM/TERME	291.9	303.3	3.9	2.44	4.78	95.3	3286.0	3502.9	6.6	2.12	3.21	51.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	59.2	58.2	-1.7	2.30	4.60	99.7	662.9	685.0	3.3	1.94	3.02	56.1
MIDWEST/MIDWEST	111.5	120.0	7.6	2.34	4.71	100.7	1261.2	1305.4	3.5	2.00	3.14	56.9
MOUNTAIN/ROCHEUSES	3.2	1.7	-47.5	2.45	4.46	82.3	36.5	28.8	-21.2	2.06	2.84	37.9
NORTHEAST/NORD-EST	69.9	80.6	15.3	2.82	5.25	86.3	804.8	979.2	21.7	2.47	3.62	46.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	48.0	42.8	-10.8	2.32	4.34	87.3	520.5	504.5	-3.1	2.10	2.90	38.4
TOTAL - REGION/RÉGION	291.9	303.3	3.9	2.44	4.78	95.3	3286.0	3502.9	6.6	2.12	3.21	51.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	22.9	21.0	-8.2	2.71	4.02	48.30	282.8	272.5	-3.6	2.53	3.14	24.4
LDC/SDL	80.6	79.2	-1.7	2.53	4.77	88.55	936.0	931.0	-0.5	2.19	3.23	47.0
MARKETING CO./DISTRIBUTEURS	177.6	180.0	1.3	2.40	4.91	104.44	1953.8	2167.4	10.9	2.05	3.23	57.5
PIPELINE/PIPELINES	10.8	23.1	114.6	2.01	4.49	123.42	113.4	132.0	16.3	1.59	2.94	85.2
TOTAL - CUSTOMER TYPE/CLIENT	291.9	303.3	3.9	2.44	4.78	95.3	3286.0	3502.9	6.6	2.12	3.21	51.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)/			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/10	2000/10	%CHANGE VARIATION EN %	1999/10	2000/10	%CHANGE VARIATION EN%	1998/11-1999/10	1999/11-2000/10	%CHANGE VARIATION EN %	1998/11-1999/10	1999/11-2000/10	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	32.9	29.4	-10.6				307.0	389.8	27.0			
	TOTAL	ADEN	32.9	29.4	-10.6				307.0	389.8	27.0			
CARDSTON		SHORT-TERM/COURT TERM	3.1	0.0	-100.0				136.2	1.5	-98.9			
	TOTAL	CARDSTON	3.1	0.0	-100.0				136.2	1.5	-98.9			
CHIPPAWA		LONG-TERM/LONG TERME	33.0	33.3	1.0	5.64	6.61	17.4	359.0	377.9	5.3	5.76	5.35	-7.0
		SHORT-TERM/COURT TERM	52.0	56.4	8.5	3.75	7.73	106.1	957.7	674.1	-29.6	3.10	4.78	53.9
	TOTAL	CHIPPAWA	85.0	89.8	5.6	4.48	7.31	63.2	1316.6	1052.0	-20.1	3.83	4.98	30.2
CORNWALL		LONG-TERM/LONG TERME	6.4	6.0	-5.9	4.39	8.60	95.7	83.7	89.2	6.6	4.24	5.96	40.7
		SHORT-TERM/COURT TERM	13.8	11.0	-20.8	3.76	7.68	104.1	179.7	140.1	-22.1	3.61	5.13	42.2
	TOTAL	CORNWALL	20.2	17.0	-16.1	3.96	8.00	102.1	263.4	229.2	-13.0	3.81	5.46	43.3
EAST HEREFORD		LONG-TERM/LONG TERME	30.7	35.7	16.4	3.91	6.24	59.7	178.8	554.2	209.9	3.65	3.42	-6.4
		SHORT-TERM/COURT TERM	26.9	40.2	49.8				114.0	403.1	253.6			
	TOTAL	EAST HEREFORD	57.5	75.9	32.0				292.8	957.4	226.9			
ELMORE (ALLIANCE)		SHORT-TERM/COURT TERM	0.0	324.0	0.0				0.0	460.8	0.0			
	TOTAL	ELMORE (ALLIANCE)	0.0	324.0	0.0				0.0	460.8	0.0			
EMERSON		LONG-TERM/LONG TERME	450.3	445.2	-1.1	3.38	5.97	76.4	5109.8	5215.9	2.1	3.03	4.18	37.7
		SHORT-TERM/COURT TERM	827.1	741.5	-10.3	3.36	6.89	104.8	8954.7	8987.6	0.4	3.02	4.52	50.0
	TOTAL	EMERSON	1277.4	1186.7	-7.1	3.37	6.54	94.1	14064.4	14203.5	1.0	3.02	4.40	45.5
HIGHWATER		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	36.1	0.0	-100.0	3.85	0.00	-100.0
		SHORT-TERM/COURT TERM	1.4	1.6	18.2				19.5	230.3	1081.8			
	TOTAL	HIGHWATER	1.4	1.6	18.2				55.6	230.3	314.4			
HUNTINGDON		LONG-TERM/LONG TERME	123.7	121.0	-2.1	3.48	6.15	76.6	1421.3	1402.4	-1.3	3.16	4.16	31.6
		SHORT-TERM/COURT TERM	884.6	697.3	-21.2	3.16	6.41	103.1	9889.2	8821.6	-10.8	2.86	4.03	40.8
	TOTAL	HUNTINGDON	1008.3	818.3	-18.8	3.20	6.37	99.3	11310.5	10224.0	-9.6	2.90	4.04	39.6
IROQUOIS		LONG-TERM/LONG TERME	547.2	507.2	-7.3	3.94	7.27	84.5	6403.0	6295.4	-1.7	3.31	4.81	45.3
		SHORT-TERM/COURT TERM	279.8	312.3	11.6	3.63	7.83	115.7	3452.0	4033.1	16.8	3.23	5.00	54.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		1999/10	2000/10	%CHANGE VARIATION EN %	1999/10	2000/10	%CHANGE VARIATION EN%	1998/11-1999/10	1999/11-2000/10	%CHANGE VARIATION EN %	1998/11-1999/10	1999/11-2000/10	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	827.0	819.5	-0.9	3.83	7.48	95.1	9855.0	10328.6	4.8	3.28	4.88	48.8
KINGSGATE	LONG-TERM/LONG TERME	315.4	365.3	15.8	2.85	5.83	104.8	3321.4	3814.2	14.8	2.39	3.80	58.9
	SHORT-TERM/COURT TERM	1741.0	1688.2	-3.0	3.23	6.42	98.4	19202.3	19942.9	3.9	2.83	4.17	47.7
TOTAL	KINGSGATE	2056.4	2053.5	-0.1	3.17	6.31	98.8	22523.7	23757.0	5.5	2.76	4.11	49.0
MONCHY	LONG-TERM/LONG TERME	356.9	238.1	-33.3	3.53	6.92	95.9	4300.5	4489.3	4.4	2.96	4.02	35.7
	SHORT-TERM/COURT TERM	1456.7	1637.3	12.4	2.99	6.72	124.8	16655.6	17672.8	6.1	2.49	4.26	71.1
TOTAL	MONCHY	1813.5	1875.4	3.4	3.09	6.74	117.8	20956.2	22162.1	5.8	2.59	4.21	62.8
NAPIERVILLE	LONG-TERM/LONG TERME	43.9	36.1	-17.7	5.07	5.61	10.6	499.7	516.3	3.3	5.10	5.34	4.7
	SHORT-TERM/COURT TERM	1.4	1.4	-1.9				20.3	21.5	5.6			
TOTAL	NAPIERVILLE	45.4	37.5	-17.2				520.0	537.8	3.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	361.2	344.2	-4.7	3.82	6.37	66.9	4505.5	4241.6	-5.9	3.58	4.83	35.2
	SHORT-TERM/COURT TERM	497.8	489.8	-1.6	3.87	7.82	101.9	5356.7	6976.1	30.2	3.39	5.01	47.7
TOTAL	NIAGARA FALLS	859.1	834.1	-2.9	3.85	7.22	87.6	9862.2	11217.7	13.7	3.48	4.94	42.2
NORTH PORTAL	SHORT-TERM/COURT TERM	8.8	1.2	-86.8				94.9	13.6	-85.6			
TOTAL	NORTH PORTAL	8.8	1.2	-86.8				94.9	13.6	-85.6			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	16.8	7.4	-55.8				195.3	172.1	-11.9			
TOTAL	OJIBWAY (WINDSOR)	16.8	7.4	-55.8				195.3	172.1	-11.9			
PHILIPSBURG	LONG-TERM/LONG TERME	17.1	17.4	1.9	4.41	7.62	72.9	156.5	176.9	13.1	3.92	5.51	40.6
	SHORT-TERM/COURT TERM	0.2	1.5	559.0				5.6	34.0	510.2			
TOTAL	PHILIPSBURG	17.3	18.9	9.2				162.0	210.9	30.2			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	-2.9				2.3	2.9	24.5			
TOTAL	REAGAN FIELD	0.3	0.3	-2.9				2.3	2.9	24.5			
SARNIA	SHORT-TERM/COURT TERM	44.0	0.0	-100.0				189.6	23.3	-87.7			
TOTAL	SARNIA	44.0	0.0	-100.0				189.6	23.3	-87.7			
SARNIA/BLUE WATER	SHORT-TERM/COURT TERM	0.0	0.0	0.0				3.7	0.0	-100.0			

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/10	2000/10	%CHANGE VARIATION EN %	1999/10	2000/10	%CHANGE VARIATION EN%	1998/11-1999/10	1999/11-2000/10	%CHANGE VARIATION EN %	1998/11-1999/10	1999/11-2000/10	%CHANGE VARIATION EN %
	TOTAL	SARNIA/BLUE WATER							3.7	0.0	-100.0			
SPRAGUE		LONG-TERM/LONG TERME	1.0	0.0	-100.0	4.49	0.00	-100.0	100.2	7.3	-92.7	3.33	3.70	11.2
		SHORT-TERM/COURT TERM	5.7	14.4	152.5				46.5	59.4	27.8			
	TOTAL	SPRAGUE	6.7	14.4	115.6				146.7	66.7	-54.5			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.6	0.0	0.00	7.96	0.0	0.0	138.0	0.0	0.00	5.56	0.0
		SHORT-TERM/COURT TERM	88.3	0.0	-100.0				826.8	183.2	-77.8			
	TOTAL	ST CLAIR	88.3	17.6	-80.1				826.8	321.2	-61.2			
ST STEPHEN (M&NE)		LONG-TERM/LONG TERME	0.0	34.9	0.0	0.00	8.11	0.0	0.0	239.3	0.0	0.00	6.14	0.0
		SHORT-TERM/COURT TERM	0.0	335.9	0.0				0.0	2428.4	0.0			
	TOTAL	ST STEPHEN (M&NE)	0.0	370.8	0.0				0.0	2667.7	0.0			
	TOTAL		8269.3	8593.1	3.9	3.37	6.73	100.0	93085.0	99230.0	6.6	2.95	4.43	49.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	1999/11	1999/12	2000/01	2000/02	2000/03	2000/04	2000/05	2000/06	2000/07	2000/08	2000/09	2000/10	TOTAL
ADEN	34160.9	36340.1	35908.6	33148.9	36044.3	35542.8	33889.8	29925.2	28597.7	28315.6	28568.3	29369.2	389811.4
CARDSTON	441.4	260.5	755.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1457.5
CHIPPAWA	90063.7	100935.9	68627.5	104913.4	113859.7	91531.8	82203.0	89281.1	53205.9	90346.1	77274.8	89751.4	1051994.3
CORNWALL	21320.7	26687.7	33163.1	29676.3	23347.2	19907.4	14075.4	12279.3	9456.3	11707.1	10646.7	16980.4	229247.6
EAST HEREFORD	96267.5	103755.6	122320.2	111309.5	89081.4	67222.8	56205.3	58131.1	59702.3	56215.6	61235.0	75931.9	957378.2
ELMORE (ALLIANCE)	0.0	0.0	0.0	0.0	0.0	0.0	2348.9	3713.3	0.0	22668.0	108114.5	324001.0	460845.7
EMERSON	1200726.6	1275382.0	1308172.7	1219415.4	1161160.4	1051618.8	1117338.5	1132116.3	1238243.6	1207991.8	1104592.6	1186691.4	14203450.1
HIGHWATER	17200.3	21394.2	20825.8	18940.9	19493.7	21530.4	0.0	28561.9	22543.3	31505.1	26627.2	1643.4	230266.2
HUNTINGDON	925307.6	940909.2	860780.4	868171.4	912744.0	759716.6	827683.7	796911.7	808636.2	933245.0	771578.4	818295.6	10223979.8
IROQUOIS	946507.6	882325.3	913943.3	895093.9	914022.2	800984.9	845581.0	831818.2	874989.6	830338.1	773472.8	819482.7	10328559.6
KINGSGATE	2067830.3	2231223.2	2233042.7	2008257.9	2017643.6	1677161.3	1828064.0	1904303.1	2036793.0	1801183.6	1898049.1	2053492.1	23757043.8
MONCHY	1731685.3	1901650.8	1906507.9	1766469.7	1874537.2	1824410.9	1864767.3	1825653.9	1850495.0	1876035.4	1864514.5	1875356.8	22162084.7
NAPIERVILLE	43041.1	46259.9	49752.0	47980.7	47355.3	42580.1	44183.2	44173.5	43892.0	45903.9	45101.3	37543.3	537766.3
NIAGARA FALLS	894387.3	1024203.3	1040031.8	994176.6	1037978.6	911183.2	863092.5	917668.2	912361.3	954419.3	834109.8	834054.7	11217666.7
NORTH PORTAL	936.5	1202.9	1047.1	1225.8	1352.2	804.2	1203.8	1153.0	1256.2	1156.6	1123.3	1155.8	13617.4
OJIBWAY (WINDSOR)	15814.2	22137.0	25227.1	15937.9	17202.5	14547.7	13986.1	0.0	15393.1	12934.2	11493.6	7406.0	172079.4
PHILIPSBURG	16999.9	20575.1	29925.3	25131.9	18677.1	19134.8	14235.7	10902.7	11120.9	10823.9	14530.8	18881.2	210939.3
REAGAN FIELD	246.9	250.9	280.6	254.2	233.5	266.0	153.4	278.2	293.0	40.4	295.4	313.2	2905.7
SARNIA	23315.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23315.3
SPRAGUE	6415.2	9893.2	5380.8	5588.3	3660.4	5416.5	2460.3	1479.5	1168.7	937.8	9892.5	14433.4	66726.3
ST CLAIR	96766.7	21659.1	16532.0	6953.6	0.0	21859.0	20507.4	25552.0	33645.4	42808.4	17331.7	17557.4	321172.7
ST STEPHEN (M&NE)	0.0	0.0	13878.1	107067.3	223920.0	275376.1	295454.6	300459.7	343182.9	380802.3	356777.2	370790.5	2667708.7
TOTAL	8229435.0	8667046.0	8686102.6	8259713.5	8512313.3	7640795.3	7927433.6	8014361.8	8344976.4	8339378.2	8015329.5	8593131.4	99230016.6

TOP 15 EXPORTERS: 1999/11 AND 2000/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/10

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	1999/11 2000/10	1998/11 1999/10	% CHANGE VARIATION EN %	2000/10	1999/10	% CHANGE VARIATION EN %	1999/11 2000/10	1998/11 1999/10	% CHANGE VARIATION EN %	2000/10	1999/10	% CHANGE VARIATION EN %
TCGS	17236.6	17788.0	-3.1	1501.0	1686.4	-11.0	608467.7	627935.0	-3.1	52986.2	59529.9	-11.0
PAN-ALBERTA	9161.4	9535.5	-3.9	807.4	796.1	1.4	323405.7	336611.2	-3.9	28503.7	28102.7	1.4
DUKE ENERGY	9031.9	4644.2	94.5	816.1	476.4	71.3	318833.1	163943.7	94.5	28807.6	16817.4	71.3
PROGAS	7240.8	7051.1	2.7	611.2	608.0	0.5	255606.2	248911.6	2.7	21574.7	21462.4	0.5
PG&E	5863.5	5307.1	10.5	497.2	497.2	0.0	206985.5	187344.4	10.5	17553.1	17552.0	0.0
ENGAGE ENERGY	5497.1	6143.9	-10.5	395.6	523.5	-24.4	194052.9	216885.9	-10.5	13966.6	18479.2	-24.4
CORAL ENERGY	3124.5	1878.6	66.3	181.5	151.8	19.5	110296.7	66316.1	66.3	6406.0	5359.9	19.5
PANCANADIAN	2858.9	2512.8	13.8	242.4	231.7	4.6	100922.3	88703.5	13.8	8557.4	8179.5	4.6
ENRON	2849.9	3789.0	-24.8	229.6	323.2	-29.0	100604.4	133756.4	-24.8	8104.6	11408.5	-29.0
POCO	1951.2	2061.4	-5.3	153.9	181.3	-15.1	68879.5	72768.6	-5.3	5433.1	6400.6	-15.1
WASCANA ENERG	1859.2	1479.8	25.6	129.2	129.2	0.0	65632.8	52236.8	25.6	4561.6	4559.8	0.0
IGI RESOURCES	1719.1	2259.8	-23.9	151.6	216.0	-29.8	60684.5	79771.6	-23.9	5352.8	7624.1	-29.8
PETRO-CANADA	1653.0	1607.6	2.8	141.1	137.8	2.4	58350.7	56749.6	2.8	4981.4	4865.3	2.4
RENAISSANCE	1644.5	1804.9	-8.9	116.6	162.1	-28.1	58052.6	63713.8	-8.9	4115.8	5721.0	-28.1
SETC	1394.1	499.9	178.8	128.6	38.5	234.3	49211.8	17648.1	178.8	4540.2	1358.3	234.3
OTHERS (AUTRES)	26144.6	24721.6	5.8	2490.0	2110.3	18.0	922928.7	872695.3	5.8	87901.0	74494.3	18.0
TOTAL	99230.0	93085.0	6.6	8593.1	8269.3	3.9	3502915.0	3285991.7	6.6	303345.8	291914.8	3.9

TOP 15 EXPORTERS: 1999/11 AND 2000/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/10

TABLE 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubes			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	9911 / 0010	9811 / 9910	% CHANGE VARIATIO	9911 / 0010	9811 / 9910	% CHANGE VARIATION EN %	9911 / 0010	9811 / 9910	% CHANGE VARIATION EN %	9911 / 0010	9811 / 9910	% CHANGE VARIATION EN %
LONG TERM												
TCGS	6639.4	6763.6	-1.8	4.54	3.05	49.0	234377.4	238762.7	-1.8	3.33	2.21	50.8
PROGAS	5597.8	5276.8	6.1	4.34	3.25	33.5	197609.2	186277.2	6.1	3.19	2.35	35.3
PAN-ALBERTA	4281.1	5251.3	-18.5	3.49	2.67	30.8	151127.2	185375.8	-18.5	2.56	1.93	32.6
CANWEST	1045.3	1023.9	2.1	4.18	3.00	39.0	36901.8	36143.7	2.1	3.06	2.17	40.9
ENRON	945.7	748.2	26.4	4.84	3.11	55.6	33382.8	26413.1	26.4	3.54	2.26	56.9
TCGS/CNSTS/TMC	465.1	679.0	-31.5	5.75	3.60	59.7	16418.2	23969.2	-31.5	4.22	2.59	62.7
SHELL CANADA	470.4	459.6	2.4	5.25	5.11	2.8	16607.2	16223.5	2.4	3.86	3.70	4.4
TCGS/CANSTATES	442.4	445.3	-0.6	3.60	3.33	8.0	15617.0	15718.9	-0.6	2.64	2.41	9.7
POCO	129.3	423.8	-69.5	3.55	3.18	11.7	4563.3	14961.4	-69.5	2.64	2.30	14.6
ATCOR	380.4	380.4	0.0	5.50	3.34	64.6	13427.6	13427.6	0.0	4.03	2.42	66.4
AMOCO/CON ED	315.4	314.7	0.2	4.88	3.43	42.4	11133.7	11107.4	0.2	3.58	2.48	44.1
SITHE/INDEPEND	290.4	287.8	0.9	5.02	5.85	-14.1	10250.9	10161.1	0.9	3.69	4.23	-12.9
WASCANA ENERG	261.4	260.1	0.5	5.83	4.15	40.3	9228.2	9183.2	0.5	4.27	3.01	42.1
BROOKLYN NAVY	264.0	259.2	1.9	5.53	3.69	50.1	9318.3	9149.0	1.9	4.06	2.67	51.8
RENAISSANCE	204.5	209.1	-2.2	4.85	3.15	53.9	7220.7	7381.8	-2.2	3.57	2.27	57.0
OTHERS	5825.2	3692.5	57.8	4.60	3.55	29.7	205635.2	130349.7	57.8	3.37	2.57	31.1
TOTAL LONG-TERM	27557.9	26475.3	4.1	4.40	3.20	37.8	972818.8	934605.3	4.1	2.31	3.23	39.6

TOP 15 EXPORTERS: 1999/11 AND 2000/10 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 1999/11 ET 2000/10

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	9911 / 0010	9811 / 9910	% CHANGE VARIATION	9911 / 0010	9811 / 9910	% CHANGE VARIATION EN %	9911 / 0010	9811 / 9910	% CHANGE VARIATION EN %	9911 / 0010	9811 / 9910	% CHANGE VARIATION EN %
SHORT- TERM												
TCGS	10597.2	11024.4	-3.9				374090.3	389172.3	-3.9			
ENGAGE ENERGY	5468.5	6143.9	-11.0				193042.9	216885.9	-11.0			
PG&E	5863.5	5307.1	10.5				206985.5	187344.4	10.5			
DUKE ENERGY	9031.9	4644.2	94.5				318833.1	163943.7	94.5			
PAN-ALBERTA	4880.3	4284.2	13.9				172278.5	151235.4	13.9			
ENRON	1904.2	3040.8	-37.4				67221.6	107343.4	-37.4			
PANCANADIAN	1147.9	2512.8	-54.3				40522.1	88703.5	-54.3			
IGI RESOURCES	1719.1	2259.8	-23.9				60684.5	79771.6	-23.9			
CORAL ENERGY	3124.5	1878.6	66.3				110296.7	66316.1	66.3			
PROGAS	1642.9	1774.3	-7.4				57997.0	62634.4	-7.4			
POCO	1821.9	1637.6	11.3				64316.2	57807.2	11.3			
PETRO-CANADA	1653.0	1607.6	2.8				58350.7	56749.6	2.8			
RENAISSANCE	1440.0	1595.8	-9.8				50831.9	56332.0	-9.8			
AVISTA ENERGY	876.3	1483.8	-40.9				30934.7	52378.4	-40.9			
WASCANA ENERG	1597.8	1219.6	31.0				56404.6	43053.6	31.0			
OTHERS	18903.3	16195.4	16.7				667306.0	571714.8	16.7			
TOTAL SHORT-TERM	71672.2	66609.7	7.6	4.43	2.85	55.3	2530096.2	2351386.4	7.6	3.25	2.07	57.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/12	6283.8	3.16	0.30	2.85	2383.3	3.07	0.28	2.79	8667.0	3.13	0.30	2.84
2000/01	6381.9	3.26	0.30	2.95	2304.2	3.13	0.30	2.83	8686.1	3.22	0.30	2.92
2000/02	6307.8	3.39	0.32	3.07	1951.9	3.49	0.37	3.11	8259.7	3.41	0.33	3.08
2000/03	6059.6	3.39	0.32	3.07	2452.7	3.66	0.39	3.27	8512.3	3.47	0.34	3.13
2000/04	5524.8	3.84	0.35	3.49	2116.0	3.87	0.31	3.56	7640.8	3.85	0.34	3.51
2000/05	5694.8	4.14	0.34	3.80	2232.6	4.21	0.33	3.88	7927.4	4.16	0.34	3.83
2000/06	5684.5	5.14	0.33	4.80	2329.9	5.51	0.32	5.19	8014.4	5.24	0.33	4.92
2000/07	5838.3	5.31	0.33	4.99	2506.7	5.57	0.31	5.27	8345.0	5.39	0.32	5.07
2000/08	5567.4	4.87	0.34	4.54	2772.0	5.15	0.24	4.91	8339.4	4.96	0.30	4.66
2000/09	5570.6	5.58	0.33	5.24	2444.7	6.21	0.19	6.02	8015.3	5.77	0.29	5.48
2000/10	6018.6	6.54	0.31	6.23	2574.5	7.18	0.27	6.91	8593.1	6.73	0.30	6.43
1999/11 1999/11	5595.4	3.83	0.32	3.51	2634.0	3.81	0.28	3.54	8229.4	3.82	0.31	3.52
1999/11 1999/12	11879.2	3.47	0.30	3.17	5017.3	3.46	0.28	3.18	16896.5	3.47	0.30	3.17
1999/11 2000/01	18261.1	3.40	0.30	3.09	7321.5	3.35	0.28	3.07	25582.6	3.39	0.30	3.08
1999/11 2000/02	24568.9	3.40	0.32	3.08	9273.4	3.38	0.30	3.08	33842.3	3.39	0.31	3.08
1999/11 2000/03	30628.5	3.39	0.32	3.08	11726.1	3.44	0.32	3.12	42354.6	3.41	0.31	3.09
1999/11 2000/04	36153.3	3.46	0.35	3.11	13842.1	3.51	0.32	3.19	49995.4	3.47	0.32	3.16
1999/11 2000/05	41848.1	3.55	0.34	3.22	16074.7	3.60	0.32	3.28	57922.8	3.57	0.32	3.25
1999/11 2000/06	47532.6	3.74	0.33	3.41	18404.6	3.84	0.32	3.52	65937.2	3.77	0.32	3.45
1999/11 2000/07	53370.9	3.92	0.33	3.59	20911.2	4.05	0.32	3.73	74282.2	3.95	0.32	3.63
1999/11 2000/08	58938.4	4.01	0.34	3.67	23683.2	4.18	0.31	3.87	82621.6	4.06	0.32	3.74
1999/11 2000/09	64508.9	4.14	0.33	3.81	26127.9	4.37	0.30	4.07	90636.9	4.21	0.32	3.89
1999/11 2000/10	70527.6	4.35	0.31	4.03	28702.4	4.62	0.29	4.33	99230.0	4.43	0.32	4.11

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O DESTINÉ À L'EXPORTATION

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG TRANSP. COST/ MOY. DES COÛTS DE TRANSP ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX A LA FRONTIÈRE ($CDN/GJ)
1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/12	5628.2	3.16	0.32	2.84	2114.0	3.06	0.28	2.78	7742.1	3.13	0.31	2.83
2000/01	5479.8	3.28	0.33	2.95	2037.3	3.11	0.31	2.80	7517.1	3.23	0.32	2.91
2000/02	5446.2	3.42	0.33	3.09	1643.7	3.52	0.39	3.13	7089.9	3.45	0.35	3.10
2000/03	5110.5	3.42	0.35	3.08	2030.2	3.72	0.36	3.37	7140.7	3.51	0.35	3.16
2000/04	4842.4	3.86	0.37	3.49	1749.5	3.85	0.28	3.57	6591.9	3.86	0.34	3.51
2000/05	4942.2	4.18	0.36	3.82	1804.2	4.20	0.32	3.88	6746.5	4.19	0.35	3.84
2000/06	4937.7	5.19	0.35	4.84	2018.7	5.56	0.32	5.24	6956.4	5.29	0.34	4.95
2000/07	5099.8	5.34	0.35	4.99	2077.2	5.59	0.30	5.30	7177.0	5.41	0.33	5.08
2000/08	4753.1	4.95	0.36	4.59	2265.3	5.17	0.24	4.93	7018.4	5.03	0.32	4.70
2000/09	4652.5	5.69	0.37	5.32	2098.8	6.19	0.21	5.98	6751.3	5.85	0.32	5.53
2000/10	4871.3	6.60	0.36	6.24	2149.4	7.17	0.27	6.90	7020.6	6.77	0.33	6.44
1999/11 1999/11	4757.3	3.85	0.35	3.50	2325.3	3.84	0.28	3.56	7082.6	3.85	0.33	3.52
1999/11 1999/12	10385.4	3.48	0.33	3.15	4439.3	3.47	0.28	3.19	14824.7	3.47	0.32	3.16
1999/11 2000/01	15865.2	3.41	0.33	3.08	6476.6	3.35	0.29	3.06	22341.8	3.39	0.32	3.07
1999/11 2000/02	21311.4	3.41	0.33	3.08	8120.3	3.39	0.31	3.08	29431.7	3.41	0.32	3.08
1999/11 2000/03	26421.9	3.41	0.33	3.08	10150.5	3.46	0.32	3.14	36572.4	3.43	0.33	3.10
1999/11 2000/04	31264.3	3.48	0.34	3.14	11899.9	3.51	0.31	3.20	43164.2	3.49	0.33	3.16
1999/11 2000/05	36206.5	3.58	0.34	3.24	13704.2	3.60	0.31	3.29	49910.7	3.59	0.33	3.25
1999/11 2000/06	41144.2	3.77	0.34	3.43	15722.9	3.85	0.32	3.54	56867.1	3.79	0.33	3.46
1999/11 2000/07	46244.0	3.94	0.34	3.60	17800.1	4.06	0.31	3.74	64044.1	3.98	0.33	3.64
1999/11 2000/08	50997.1	4.04	0.34	3.69	20065.4	4.18	0.30	3.88	71062.5	4.08	0.33	3.75
1999/11 2000/09	55649.6	4.18	0.35	3.83	22164.2	4.37	0.30	4.08	77813.8	4.23	0.33	3.90
1999/11 2000/10	60520.9	4.37	0.35	4.02	24313.6	4.62	0.29	4.33	84834.4	4.44	0.33	4.11

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/12	653.7	3.14	0.19	2.94	268.1	3.15	0.28	2.88	921.8	3.14	0.22	2.92
2000/01	895.6	3.12	0.18	2.94	256.7	3.22	0.22	3.00	1152.3	3.14	0.19	2.95
2000/02	850.2	3.16	0.19	2.98	261.0	3.27	0.26	3.01	1111.2	3.19	0.21	2.98
2000/03	907.1	3.17	0.17	3.00	237.4	3.37	0.24	3.13	1144.5	3.21	0.19	3.02
2000/04	648.3	3.65	0.21	3.44	215.4	3.85	0.22	3.62	863.8	3.70	0.21	3.48
2000/05	727.9	3.85	0.21	3.63	300.0	3.97	0.23	3.74	1027.9	3.88	0.22	3.66
2000/06	733.5	4.78	0.22	4.56	267.2	4.98	0.25	4.73	1000.7	4.83	0.23	4.61
2000/07	706.9	5.06	0.19	4.87	289.3	5.15	0.19	4.96	996.3	5.09	0.19	4.90
2000/08	757.9	4.32	0.19	4.13	350.3	4.43	0.19	4.24	1108.2	4.35	0.19	4.17
2000/09	775.3	4.71	0.17	4.54	202.8	5.64	0.17	5.47	978.1	4.90	0.17	4.73
2000/10	786.5	6.22	0.16	6.06	274.6	6.81	0.15	6.67	1061.1	6.38	0.16	6.22
1999/11 1999/11	836.3	3.71	0.16	3.55	307.8	3.62	0.22	3.40	1144.0	3.69	0.18	3.51
1999/11 1999/12	1490.0	3.46	0.18	3.28	575.9	3.40	0.25	3.15	2065.9	3.44	0.20	3.25
1999/11 2000/01	2385.6	3.33	0.18	3.15	832.6	3.34	0.24	3.11	3218.1	3.33	0.19	3.14
1999/11 2000/02	3235.8	3.29	0.18	3.11	1093.6	3.33	0.24	3.08	4329.3	3.30	0.20	3.10
1999/11 2000/03	4142.9	3.26	0.18	3.08	1330.9	3.33	0.24	3.09	5473.8	3.28	0.19	3.08
1999/11 2000/04	4791.2	3.31	0.18	3.13	1546.4	3.41	0.24	3.17	6337.6	3.34	0.20	3.14
1999/11 2000/05	5519.1	3.38	0.19	3.20	1846.3	3.50	0.24	3.26	7365.4	3.41	0.20	3.21
1999/11 2000/06	6252.5	3.55	0.19	3.36	2113.5	3.68	0.24	3.44	8366.1	3.58	0.20	3.38
1999/11 2000/07	6959.4	3.70	0.19	3.51	2402.9	3.86	0.23	3.63	9362.3	3.74	0.20	3.54
1999/11 2000/08	7717.4	3.76	0.19	3.57	2753.2	3.93	0.23	3.70	10470.6	3.81	0.20	3.61
1999/11 2000/09	8492.7	3.85	0.19	3.66	2955.9	4.05	0.22	3.82	11448.6	3.90	0.20	3.70
1999/11 2000/10	9279.2	4.05	0.19	3.86	3230.6	4.28	0.22	4.06	12509.7	4.11	0.19	3.91

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS * TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 1999/11 AND 2000/10 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 1999/11 ET 2000/10

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	9911 0010	9811 9910	% CHANGE VARIATION EN %	0010	9910	% CHANGE VARIATION EN %	9911 0010	9811 9910	% CHANGE VARIATION EN %	0010	9910	% CHANGE VARIATION EN %
TRANSCDA GAS S	7546.2	7978.1	-5.4	710.4	823.0	-13.7	266387.6	281634.3	-5.4	25077.6	29051.0	-13.7
PAN ALBERTA	7077.2	7391.3	-4.2	603.0	591.2	2.0	249831.5	260918.2	-4.2	21287.8	20869.9	2.0
PACIFIC GAS & E	5889.0	6105.3	-3.5	497.2	498.7	-0.3	207885.8	215523.0	-3.5	17553.1	17605.5	-0.3
ENRON	4242.3	4857.3	-12.7	387.2	394.3	-1.8	149757.8	171466.6	-12.7	13668.9	13919.4	-1.8
DUKE ENERGY	7698.8	4304.4	78.9	737.2	488.4	50.9	271775.1	151948.6	78.9	26022.4	17241.7	50.9
ANE	4033.7	4093.0	-1.4	337.5	337.5	0.0	142394.5	144485.8	-1.4	11913.0	11913.0	0.0
PANCANADIAN	3080.3	2878.2	7.0	250.6	246.5	1.7	108736.1	101604.9	7.0	8846.9	8702.0	1.7
INTERMOUNTAIN	1788.5	2328.1	-23.2	157.6	221.8	-28.9	63134.5	82185.5	-23.2	5562.4	7828.6	-28.9
N W, PIT	2127.7	2147.0	-0.9	204.4	205.6	-0.6	75110.3	75791.1	-0.9	7216.0	7256.3	-0.6
PUGET	2276.6	1922.4	18.4	211.1	179.4	17.6	80365.0	67864.0	18.4	7450.5	6332.8	17.6
ENGAGE ENERGY	3975.3	1839.8	116.1	78.8	357.9	-78.0	140332.0	64945.3	116.1	2781.8	12635.9	-78.0
TENASKA	1783.2	1716.4	3.9	139.1	106.5	30.6	62947.6	60591.0	3.9	4908.8	3758.8	30.6
NORTHWEST NAT.	1697.2	1679.2	1.1	118.9	125.5	-5.3	59912.4	59278.9	1.1	4196.8	4429.6	-5.3
WAS CANA ENER	2520.3	1609.7	56.6	188.1	129.4	45.4	88967.6	56823.0	56.6	6641.1	4566.6	45.4
PETROCAN	1646.6	1412.4	16.6	141.1	137.8	2.4	58126.4	49859.8	16.6	4981.4	4865.3	2.4
OTHERS	41405.7	38258.3	8.2	3831.0	3425.9	11.8	1461662.2	1350554.4	8.2	135237.4	120938.6	11.8
TOTAL	98788.4	90520.9	9.1	8593.1	8269.3	3.9	3487326.5	3195474.2	9.1	303345.8	291914.8	3.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/10	2000/01 2000/10	% CHANGE VARIATION EN %	1999/01 1999/10	2000/01 2000/10	% CHANGE VARIATION EN %	1999/01 1999/10	2000/01 2000/10	% CHANGE VARIATION EN %	1999/01 1999/10	2000/01 2000/10	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	22022.6	23146.0	5.1	3.19	4.55	42.7	777.4	817.1	5.1	2.30	3.30	43.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	35249.9	35502.4	0.7	2.88	4.50	56.3	1244.4	1253.3	0.7	2.08	3.27	57.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	21371.1	23685.2	10.8	2.78	4.87	75.0	754.4	836.1	10.8	2.01	3.53	75.7
TOTAL - TERM/TERME	78643.6	82333.5	4.7	2.94	4.62	57.2	2776.2	2906.5	4.7	2.12	3.35	58.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	15562.1	15809.1	1.6	2.69	4.34	61.0	549.4	558.1	1.6	1.94	3.14	61.9
MIDWEST/MIDWEST	30701.2	30771.9	0.2	2.78	4.53	63.0	1083.8	1086.3	0.2	2.00	3.28	63.7
MOUNTAIN/ROCHEUSES	892.3	657.5	-26.3	2.86	4.10	43.5	31.5	23.2	-26.3	2.06	2.98	44.6
NORTHEAST/NORD-EST	19229.5	23325.1	21.3	3.43	5.20	51.4	678.8	823.4	21.3	2.48	3.77	52.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	12258.5	11769.9	-4.0	2.90	4.15	43.2	432.7	415.5	-4.0	2.09	3.01	44.1
TOTAL - REGION/RÉGION	78643.6	82333.5	4.7	4.62	2.94	57.2	2776.2	2906.5	4.7	2.12	3.35	58.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6670.6	6382.5	-4.3	3.50	4.43	26.5	235.5	225.3	-4.3	2.52	3.21	27.4
LDC/SDL	22006.5	21996.7	0.0	3.06	4.63	51.4	776.9	776.5	0.0	2.20	3.36	52.3
MARKETING CO./DISTRIBUTEURS	47274.3	50831.3	7.5	2.85	4.67	63.9	1668.8	1794.4	7.5	2.05	3.39	64.8
PIPELINE/PIPELINES	2692.2	3123.1	16.0	2.22	4.21	89.6	95.0	110.2	16.0	1.60	3.04	89.8
TOTAL - CUSTOMER TYPE/CLIENT	78643.6	82333.5	4.7	2.94	4.62	57.2	2776.2	2906.5	4.7	2.12	3.35	58.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2000 / MOIS: Octobre 2000

MONTH: November 1999 / Novembre 1999 TO / À October 2000 / Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
AMOCO/CON ED	NIAGARA FALLS	GL-127	25338.8	27063.0	93.6	1014312.1	7352769	7.25	315392.8	319518.0	98.7	11974738.1	58455813	4.88
ANADARKO/NORCEN	EMERSON	GL-116	8777.9	8782.3	99.9	330926.8	779128	2.35	103627.0	103687.8	99.9	3906738.0	8997998	2.30
		GL-143	8777.9	8782.3	99.9	330926.8	1463649	4.42	103927.3	103687.8	100.2	3918059.3	16591028	4.23
TOTAL ANADARKO/NORCEN			17555.8			661853.7	2242777	3.39	207554.3			7824797.3	25589026	3.27
ANDROSCOGGIN	EAST HEREFORD	GL-283	30383.0	38502.0	78.9	1130855.3	6720867	5.94	220253.0	491832.0	44.8	8262626.1	36427977	4.41
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	4973142	8.26	175838.0	195078.0	90.1	6625575.9	35172922	5.31
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	10002004	8.37	380376.0	386862.0	98.3	14332567.8	78879888	5.50
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	17696180	8.37	673056.0	684420.0	98.3	25360750.3	139646911	5.51
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	58907005	6.94	2702469.6	2747562.0	98.4	101829055.4	443573684	4.36
BROOKLYN NAVY		GL-232	22058.5	23250.0	94.9	827634.9	7099548	8.58	263968.1	274500.0	96.2	9911065.4	54849451	5.53
BURLINGTON	EMERSON	GL-118	13149.4	13171.9	99.8	496521.3	1865491	3.76	90773.2	90928.6	99.8	3427595.9	12504245	3.65
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	25966.4	40504.1	64.1	993605.6	3611500	3.63
TOTAL BURLINGTON			13149.4			496521.3	1865491	3.76	116739.6			4421201.5	16115745	3.65
CANWEST	HUNTINGDON	GL-189	81341.6	80786.0	100.7	3139785.6	22121039	7.05	949321.6	953796.0	99.5	37008350.2	158005957	4.27
		GL-218	8473.2	8469.2	100.0	327065.5	1128667	3.45	96027.3	99991.2	96.0	3741823.0	12195425	3.26
TOTAL CANWEST			89814.8			3466851.1	23249706	6.71	1045348.9			40750173.2	170201382	4.18
CDN HUNTER	IROQUOIS	GL-107	0.0	0.0	0.0	0.0	0	0.00	17178.9	26195.0	65.6	647129.1	2249653	3.48
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	123671.1	205335.0	60.2	4654346.3	17032335	3.66
TOTAL CDN HUNTER			0.0			0.0	0	0.00	140850.0			5301475.4	19281988	3.64
CDN OCCIDENTAL	EMERSON	GL-177	5765.6	6587.5	87.5	217247.8	1854446	8.54	68943.1	77775.0	88.6	2599175.0	14611744	5.62
CHEVRON CAN.	KINGSGATE	GL-250	16154.6	18159.8	89.0	615005.6	2481250	4.03	184535.3	214402.8	86.1	7015459.7	27963032	3.99
COASTAL GAS	EMERSON	GL-274	13189.5	26784000.0	0.0	496980.4	3928673	7.91	13189.5	26784000.0	0.0	496980.4	3928673	7.91
COENERGY II	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	271387.4	480434.4	56.5	10206257.6	25649879	2.51
CRESTAR	EMERSON	GL-108	11348.4	13097.5	86.6	426245.9	3472040	8.15	142334.2	154635.0	92.0	5356142.5	28170075	5.26
	MONCHY	GL-257	5539.4	5573.8	99.4	208946.2	1594152	7.63	62825.0	65806.8	95.5	2387019.2	10733837	4.50
TOTAL CRESTAR			16887.8			635192.1	5066192	7.98	205159.2			7743161.7	38903912	5.02
DARTMOUTH	IROQUOIS	GL-164	9345.3	12427.9	75.2	350635.7	3225717	9.20	129178.6	146729.4	88.0	4851891.4	25423803	5.24

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999 TO October 2000
MOIS: Novembre 1999 À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICENCE	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	EAST HEREFORD	GL-188	5310.0	5301.0	100.2	197638.2	1571244	7.95	62595.0	62586.0	100.0	2349120.8	9076641	3.86
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	721368.0	3636034	5.04	217118.6	220075.8	98.7	8455394.8	40509132	4.79
ENCOGEN NW		GL-190	8122.8	8419.6	96.5	313296.4	1163107	3.71	87926.9	99405.6	88.5	3427849.9	10293670	3.00
ENGAGE ENERGY	EMERSON	GL-282	15422.6	17732.0	87.0	581123.6	4037929	6.95	15422.6	17732.0	87.0	581123.6	4037929	6.95
ENRON		GL-278	22029.6	27931.0	78.9	830075.3	6601546	7.95	289524.5	329766.0	87.8	10909283.2	53048162	4.86
	IROQUOIS	GL-258	1735.3	1791.8	96.8	65386.1	486617	7.44	20487.3	21154.8	96.8	771961.5	3683997	4.77
	MONCHY	GL-277	34687.6	36741.2	94.4	1314660.1	9891964	7.52	405379.9	433783.2	93.5	15398313.7	69866579	4.54
	NIAGARA FALLS	GL-279	7838.5	7948.4	98.6	295903.4	2389777	8.08	92292.8	93842.4	98.3	3482955.8	17621472	5.06
	ST CLAIR	GL-293	17557.4	17546.0	100.1	662265.1	5270676	7.96	137978.0	138104.0	99.9	5204530.3	28944728	5.56
TOTAL ENRON			83848.4			3168290.1	24640580	7.78	945662.5			35767044.5	173164938	4.84
FORTY MILE GAS	MONCHY	GO-21-98	0.4	0.0	0.0	14.5	109	7.55	5.4	0.0	0.0	195.6	899	4.60
HUSKY/CANTERRA	EMERSON	GL-114	13223.2	13171.9	100.4	496927.9	1479439	2.98	152755.9	155513.4	98.2	5746759.6	16123418	2.81
IMPERIAL/BOSTON GAS	ST STEPHEN (M&NE)	GL-294	34915.4	37355.0	93.5	1412328.0	11454297	8.11	239279.2	367525.0	65.1	9728597.4	59712696	6.14
INDECK/YERKES	NIAGARA FALLS	GL-215	4765.4	5611.0	84.9	178797.8	758655	4.24	57026.1	66246.0	86.1	2145550.3	8052204	3.75
MEAD CORPORATION	CORNWALL	GO-16-00	564.2	0.0	0.0	21326.8	178735	8.38	3349.0	0.0	0.0	126592.2	840172	6.64
NMU (TCGS)	SPRAGUE	GL-171	0.0	0.0	0.0	0.0	0	0.00	7308.3	55985.8	13.1	275376.7	1019248	3.70
NYSEG	CHIPPAWA	GL-195	0.0	0.0	0.0	0.0	0	0.00	1377.0	13500.0	10.2	52009.3	183085	3.52
		GL-220	8717.0	8782.3	99.3	327061.1	2858847	8.74	86108.2	103687.8	83.0	3239937.8	21074139	6.50
	IROQUOIS	GL-195	3144.2	6975.0	45.1	118473.5	563498	4.76	25791.5	48150.0	53.6	969986.0	3800875	3.92
	NAPIERVILLE		3915.0	6975.0	56.1	147517.2	1083101	7.34	45858.3	82350.0	55.7	1728080.0	10768586	6.23
	NIAGARA FALLS		0.0	0.0	0.0	0.0	0	0.00	9103.0	40950.0	22.2	343638.3	1140817	3.32
TOTAL NYSEG			15776.2			593051.8	4505446	7.60	168238.0			6333651.3	36967502	5.84
PAN-ALBERTA	KINGSGATE	GL-106	204412.4	231836.6	88.2	7781980.0	44491794	5.72	2127712.6	2737167.6	77.7	80960653.8	276391158	3.41
	MONCHY	GL-97	0.0	0.0	0.0	0.0	0	0.00	2153394.9	6830409.0	31.5	81798064.6	290894260	3.56
TOTAL PAN-ALBERTA			204412.4			7781980.0	44491794	5.72	4281107.5			162758718.4	567285418	3.49
PANCANADIAN	KINGSGATE	GL-285	83960.0	84537.0	99.3	3198036.4	22602382	7.07	661268.3	668115.0	99.0	25131402.4	123605766	4.92
	MONCHY	GL-284	128150.0	132602.5	96.6	4838943.8	32963820	6.81	1049737.5	1047987.5	100.2	39826357.7	190226547	4.78
TOTAL PANCANADIAN			212110.0			8036980.2	55566202	6.91	1711005.8			64957760.1	313832313	4.83
PAWTUCKET	IROQUOIS	GL-149	10639.3	11237.5	94.7	399186.5	[redacted]	6.39	123324.2	132675.0	93.0	4631292.8	22964346	[redacted]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO October 2000
À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POCO	EMERSON	GL-118	0.0	0.0	0.0	0.0	0	0.00	64459.5	64584.8	99.8	2433990.6	8551444	3.51
	KINGSGATE	GL-205	0.0	0.0	0.0	0.0	0	0.00	64810.3	67655.2	95.8	2448562.7	8794008	3.59
TOTAL POCO			0.0			0.0	0	0.00	129269.8			4882553.4	17345[illegible]	3.55
PROGAS	EMERSON	GL-179	5643.0	6587.5	85.7	212628.2	1700184	8.00	68350.3	77775.0	87.9	2575439.3	13231722	5.14
		GL-231	74645.0	74644.9	100.0	2812623.6	7443713	2.65	882322.3	881291.4	100.1	33245904.5	90512535	2.72
		GL-233	2257.7	2346.7	96.2	85070.1	667725	7.85	26654.4	27706.2	96.2	1004337.8	5080779	5.06
		GL-234	2630.1	2628.8	100.0	99102.2	770442	7.77	30967.0	31036.8	99.8	1166836.6	5862854	5.02
		GL-235	25020.1	50040.2	50.0	942757.4	7205291	7.64	259868.5	320418.7	81.1	9791845.2	49890751	5.10
		GL-236	9424.0	9424.0	100.0	355096.3	2732438	7.69	104728.0	111264.0	94.1	3946151.1	20228813	5.13
		GL-237	2964.3	2972.9	99.7	111694.8	873328	7.82	34997.5	35099.4	99.7	1318705.8	6639718	5.04
		GL-238	9730.4	9727.8	100.0	366641.5	2865649	7.82	114297.6	114850.8	99.5	4306733.6	21699469	5.04
		GL-240	3696.3	5809.4	63.6	139276.6	1161657	8.34	57868.7	68588.4	84.4	2180492.6	11018597	5.05
		GL-270	6975.0	6975.0	100.0	262818.0	1678758	6.39	73091.8	82350.0	88.8	2754099.0	13984680	5.08
		GL-271	2005.3	2077.0	96.5	75559.7	495865	6.56	24180.4	24522.0	98.6	911117.5	4003824	4.39
		GL-286	19203.2	79012.8	24.3	723576.6	5110410	7.06	240226.4	881035.2	27.3	9051730.8	39587716	4.37
		GL-295	5524.1	5313.4	104.0	208148.1	1400582	6.73	64349.5	62732.4	102.6	2424689.2	10406439	4.29
	IROQUOIS	GL-161	21953.8	21954.2	100.0	827219.2	4081210	4.93	258502.0	259201.2	99.7	9740355.4	46976789	4.82
		GL-272	3087.6	14198.0	21.7	116340.8	882261	7.58	215151.6	528074.0	40.7	8122244.0	33620852	4.14
	KINGSGATE	GL-288	6273.5	13782.6	45.5	239961.4	1628739	6.79	76119.5	169614.9	44.9	2911570.9	12697125	4.36
	MONCHY	GL-287	21905.0	52675.2	41.6	837866.3	5759136	6.87	262474.3	674582.4	38.9	10037962.2	41101273	4.09
		GL-98	43592.8	296899.4	14.7	1667424.6	11068944	6.64	506118.6	3505328.4	14.4	19359036.4	75117751	3.88
	NIAGARA FALLS	GL-101	44211.3	88040.0	50.2	1668976.6	8233735	4.93	518742.3	650360.0	79.8	19580150.0	76360200	3.90
		GL-109	21657.4	21954.2	98.6	817566.9	4056613	4.96	258904.1	280447.2	92.3	9773358.7	38119495	3.90
		GL-129	63152.2	136308.2	40.4	2383995.5	12148672	5.10	725910.8	1923599.3	37.8	27440882.7	136727788	4.98
		GL-178	10533.1	21073.8	50.0	397624.5	2300501	5.79	119959.5	134940.3	88.9	4528471.1	26025584	5.75
TOTAL PROGAS			406085.2			15351968.8	84263853	5.49	4924785.1			186172114.5	778894754	4.18
RENAISSANCE	MONCHY	GL-251	4189.3	4340.0	96.5	156805.5	1105008	7.05	49386.6	51240.0	96.4	1848540.5	7618522	4.12
	NIAGARA FALLS	GL-252	5383.1	5580.0	96.5	201489.4	1360638	6.75	57599.4	65880.0	87.4	2155945.6	11343900	5.26
		GL-253	857.4	868.0	98.8	32092.5	216711	6.75	8822.7	10248.0	86.1	330233.7	1739737	5.27
		GL-255	2424.9	2458.3	98.6	90764.0	799012	8.80	28504.2	29023.8	98.2	1066912.2	5907320	5.54

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2000
MOIS: Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RENAISSANCE	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00
TOTAL RENAISSANCE			12854.7			481151.4	3481369	7.24
SARANAC/SHELL	NAPIERVILLE	GL-197	32215.3	44795.0	71.9	1214838.9	6563971	5.40
SDG&E/HUSKY	KINGSGATE	GL-208	17469.4	18906.9	92.4	665542.2	4489588	6.75
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	500358.9	4165984	8.33
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	626173.0	3186473	5.09
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	626173.0	3651244	5.83
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	557450.5	3137921	5.63
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	5448601	5.87
ST.LAWRENCE	CORNWALL	GL-264	5448.4	16485.8	33.0	205241.2	1769221	8.62
SUMMIT	KINGSGATE	GL-214	0.0	0.0	0.0	0.0	0	0.00
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	89316.5	353311	3.96
		GL-266	2140.6	2445.9	87.5	82562.9	326585	3.96
TOTAL TALISMAN			4456.3			171879.5	679896	3.96
TCGS/CANSTATES	KINGSGATE	GL-248	26083.4	26085.0	100.0	992212.6	3652923	3.68
		GL-249	10920.1	26083.4	41.9	415400.6	1708907	4.11
TOTAL TCGS/CANSTATES			37003.5			1407613.2	5361830	3.81
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	34274.8	42504.1	80.6	1293873.7	11637510	8.99
TCPL	EMERSON	GL-122	13171.9	26343.8	50.0	496317.2	1104552	2.23
		GL-187	46283.9	86335.0	53.6	1736571.9	10143317	5.84
	NIAGARA FALLS	GL-110	22096.2	21954.2	100.6	834131.6	4122841	4.94
		GL-83	70727.1	81229.3	87.1	2669948.0	17794829	6.66
TOTAL TCPL			152279.1			5736968.7	33165539	5.78
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497018.0	3657263	7.36
		GL-170	2095.4	8773.0	23.9	78954.7	740582	9.38
		GL-242	53881.2	78523.0	68.6	2030243.6	15040085	7.41
		GL-243	0.0	0.0	0.0	0.0	0	0.00
		GL-244	23085.7	23312.0	99.0	869869.2	6339070	7.29
		GL-245	6574.7	10447.0	62.9	247734.7	1828371	7.38
		GL-246	5530.6	6510.0	85.0	208393.0	[illegible]	7.61

MONTH: November 1999 TO October 2000
MOIS: Novembre 1999 À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RENAISSANCE	NIAGARA FALLS	GL-292	60235.1	100776.0	59.8	2254599.8	10510738	4.66
TOTAL RENAISSANCE			204548.0			7656231.7	37120217	4.85
SARANAC/SHELL	NAPIERVILLE	GL-197	470447.1	528870.0	89.0	17740559.7	93185754	5.25
SDG&E/HUSKY	KINGSGATE	GL-208	172551.2	223223.4	77.3	6554648.8	29854733	4.55
SELKIRK	IROQUOIS	GL-157	157197.0	238449.0	65.9	5913755.5	33313845	5.63
SELKIRK/IM.OIL		GL-193	197261.3	196981.2	100.1	7420943.3	33364648	4.50
SELKIRK/PANCDN		GL-194	197261.3	196981.2	100.1	7420943.3	34168071	4.60
SELKRK/PROMARK		GL-192	175133.4	175314.0	99.9	6588523.4	29430813	4.47
SITHE/INDEPEND	CHIPPAWA	GL-219	290385.5	294630.0	98.6	10967860.5	55097370	5.02
ST.LAWRENCE	CORNWALL	GL-264	85838.7	194638.8	44.1	3234665.6	19263037	5.96
SUMMIT	KINGSGATE	GL-214	58824.4	73432.0	80.1	2234061.0	8361976	3.74
TALISMAN	HUNTINGDON	GL-265	27340.2	27340.2	100.0	1066258.1	3288034	3.08
		GL-266	24664.8	28877.4	85.4	961610.3	2971554	3.09
TOTAL TALISMAN			52005.0			2027868.4	6259588	3.09
TCGS/CANSTATES	KINGSGATE	GL-248	307952.4	307970.7	100.0	11713499.9	41659596	3.56
		GL-249	134443.3	307952.4	43.7	5113746.5	18869264	3.69
TOTAL TCGS/CANSTATES			442395.7			16827246.3	60528860	3.60
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	465091.2	501822.6	92.7	17546007.7	100934681	5.75
TCPL	EMERSON	GL-122	155513.4	311026.8	50.0	5859745.0	12748848	2.18
		GL-187	540845.8	1019310.0	53.1	20318965.9	75673986	3.72
	NIAGARA FALLS	GL-110	259343.2	259201.2	100.1	9790205.8	37446835	3.82
		GL-83	774877.5	959029.8	80.8	29224627.3	148682224	5.09
TOTAL TCPL			1730579.9			65193543.9	274551893	4.21
TRSCDA GAS MKT	EMERSON	GL-141	155696.4	155513.4	100.1	5864342.7	26855093	4.58
		GL-170	55156.9	103578.0	53.3	2077003.9	11136980	5.36
		GL-242	630591.5	927078.0	68.0	23749911.7	117529973	4.95
		GL-243	249715.6	259960.0	96.1	9405123.7	43654543	4.64
		GL-244	252810.9	275232.0	91.9	9521893.4	47133294	4.95
		GL-245	79894.5	123342.0	64.8	3009147.7	14715768	[illegible]
		GL-246	68788.1	76860.0	89.5	2590813.5	12871780	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO October 2000
À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	14178308	8.40	528760.2	528870.0	100.0	19915016.3	108117698	5.43
	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	331531.8	2026710	6.11	103687.8	103578.0	100.1	3911305.0	19890096	5.09
	PHILIPSBURG	GL-172	7939.7	28086.0	28.3	299167.9	2239005	7.48	81253.5	331596.0	24.5	3060438.1	16495469	5.39
TOTAL TRSCDA GAS MKT			165865.8			6250438.2	47635299	7.62	2206355.4			83104995.9	418400694	5.03
USGEN	IROQUOIS	GL-160	0.0	0.0	0.0	0.0	0	0.00	54498.0	103700.0	52.6	2056754.6	10142282	4.93
VERMONT GAS	PHILIPSBURG	GL-289	7557.5	7024.6	107.6	284766.6	2200307	7.73	75465.1	82935.6	91.0	2843525.0	15680887	5.51
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	837717.8	7550789	9.01	261414.4	259201.2	100.9	9868393.6	57529683	5.83
WASCANA/ROCK	PHILIPSBURG	GL-290	1897.2	1897.2	100.0	71486.5	558252	7.81	20183.4	22399.2	90.1	753564.8	4480975	5.95
*TOTAL LENGTH	LONG TERM		2202030.1			83423596.1	541649072	6.49	27557855.3			1043800741.2	4596466568	4.40
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	58820.9	0.0	0.0	2229312.2			473499.8	0.0	0.0	17974480.5		
	MONCHY		73986.5	0.0	0.0	2790770.9			531771.4	0.0	0.0	20176494.3		
TOTAL AEC MARKETING			132807.4			5020083.1			1005271.2			38150974.8		
AEC OIL & GAS	KINGSGATE	GO-9-98	0.0	0.0	0.0	0.0			215185.1	0.0	0.0	8139877.9		
	MONCHY		0.0	0.0	0.0	0.0			42009.5	0.0	0.0	1601822.3		
TOTAL AEC OIL & GAS			0.0			0.0			257194.6			9741700.2		
AEC WEST	MONCHY	GO-34-98	0.0	0.0	0.0	0.0			235542.4	0.0	0.0	8983171.2		
ALCOA	CORNWALL	GO-16-98	0.0	0.0	0.0	0.0			49590.0	0.0	0.0	1869047.0		
		GO-28-00	4839.1	0.0	0.0	182385.7			23368.1	0.0	0.0	880743.7		
	MONCHY	GO-16-98	0.0	0.0	0.0	0.0			59537.0	0.0	0.0	2266686.0		
		GO-28-00	8320.1	0.0	0.0	313834.2			43352.1	0.0	0.0	1642706.1		
TOTAL ALCOA			13159.2			496219.9			175847.2			6659182.9		
ALLIANCE PIPELINE	ELMORE (ALLIANCE)	GO-4-00	324001.0	0.0	0.0	12603639.4			460845.7	0.0	0.0	17764414.2		
AMOCO	EMERSON	GO-91-99	13833.9	0.0	0.0	522921.4			19324.1	0.0	0.0	730202.3		
	HUNTINGDON		31117.5	0.0	0.0	1176239.9			392932.6	0.0	0.0	15058161.1		
	IROQUOIS		279.5	0.0	0.0	10565.1			5414.7	0.0	0.0	203127.9		
	KINGSGATE		66589.6	0.0	0.0	2517086.8			649634.7	0.0	0.0	24487377.1		
	MONCHY		8297.6	0.0	0.0	313649.3			29782.7	0.0	0.0	1131116.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999
TO October 2000
À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AMOCO	NIAGARA FALLS	GO-91-99	1283.0	0.0	0.0	48497.4			20227.3	0.0	0.0	761573.7		
	PHILIPSBURG		0.0	0.0	0.0	0.0			12821.9	0.0	0.0	486118.8		
	SPRAGUE		10917.3	0.0	0.0	408307.0			17920.9	0.0	0.0	673043.1		
	ST CLAIR		0.0	0.0	0.0	0.0			340.7	0.0	0.0	12878.5		
	ST STEPHEN (M&NE)		33173.0	0.0	0.0	1253939.4			232102.0	0.0	0.0	9038016.8		
TOTAL AMOCO			165491.4			6251206.3			1380501.6			52581615.3		
ANADARKO CDA	CHIPPAWA	GO-82-99	5860.6	0.0	0.0	221061.8			29105.5	0.0	0.0	1097859.5		
	IROQUOIS		9851.4	0.0	0.0	371102.2			115979.9	0.0	0.0	4368962.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			39446.2	0.0	0.0	1487910.7		
TOTAL ANADARKO CDA			15712.0			592164.1			184531.6			6954732.8		
ANDROSCOGGIN	CORNWALL	GO-68-99	0.0	0.0	0.0	0.0			1418.1	0.0	0.0	53377.3		
	EAST HEREFORD		833.4	0.0	0.0	31019.1			74444.8	0.0	0.0	2795716.1		
	IROQUOIS		5179.3	0.0	0.0	194120.2			42573.5	0.0	0.0	1597418.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2782.6	0.0	0.0	104792.3		
TOTAL ANDROSCOGGIN			6012.7			225139.3			121219.0			4551304.0		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			101988.9	0.0	0.0	3850081.0		
APACHE	KINGSGATE	GO-27-99	10086.1	0.0	0.0	382263.2			122145.1	0.0	0.0	4634183.2		
AQUILA CANADA	CHIPPAWA	GO-67-00	1421.7	0.0	0.0	53383.0			1421.7	0.0	0.0	53383.0		
	HUNTINGDON	GO-57-98	0.0	0.0	0.0	0.0			140614.5	0.0	0.0	5576141.6		
		GO-67-00	3337.9	0.0	0.0	132580.2			3337.9	0.0	0.0	132580.2		
	KINGSGATE	GO-57-98	0.0	0.0	0.0	0.0			293809.5	0.0	0.0	11159902.7		
		GO-67-00	50807.1	0.0	0.0	1925589.9			50807.1	0.0	0.0	1925589.9		
	MONCHY	GO-57-98	0.0	0.0	0.0	0.0			95536.1	0.0	0.0	3596575.8		
		GO-67-00	8886.8	0.0	0.0	333433.9			8886.8	0.0	0.0	333433.9		
	NIAGARA FALLS	GO-57-98	0.0	0.0	0.0	0.0			11364.8	0.0	0.0	426619.4		
	SARNIA		0.0	0.0	0.0	0.0			17179.3	0.0	0.0	646974.3		
TOTAL AQUILA CANADA			64453.5			2444986.9			622957.7			23851200.8		
AVISTA CORP	KINGSGATE	GO-23-98	0.0	0.0	0.0	0.0			833846.7	0.0	0.0	31555834.7		
		GO-41-00	88779.4	0.0	0.0	3355861.3			262090.1	0.0	0.0	9932669.9		
TOTAL AV[redacted]ORP			88779.4			3355861.3			1095936.8			41488504.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2000 / Octobre 2000

MONTH: MOIS: November 1999 / Novembre 1999 TO / À October 2000 / Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
AVISTA ENERGY	HUNTINGDON	GO-57-99	42547.0	0.0	0.0	1607851.2			668612.9	0.0	0.0	25559897.1		
	KINGSGATE		18085.1	0.0	0.0	687053.0			207700.9	0.0	0.0	7873500.3		
TOTAL AVISTA ENERGY			60632.1			2294904.1			876313.8			33433397.4		
B.C. GAS	HUNTINGDON	GO-37-99	2984.2	0.0	0.0	118532.4			42494.0	0.0	0.0	1673522.5		
BARRINGTON	MONCHY	GO-54-99	4417.6	0.0	0.0	166631.9			51554.0	0.0	0.0	1958686.1		
BEAR PAW	NORTH PORTAL	GO-47-00	287.8	0.0	0.0	15584.9			1247.9	0.0	0.0	67486.2		
		GO-48-98	0.0	0.0	0.0	0.0			2157.3	0.0	0.0	113361.8		
		GO-58-98	868.0	0.0	0.0	47001.7			10212.2	0.0	0.0	542512.2		
TOTAL BEAR PAW			1155.8			62586.6			13617.4			723360.1		
CANWEST	HUNTINGDON	GO-8-99	3716.8	0.0	0.0	143468.5			193582.7	0.0	0.0	7600475.4		
CDN HUNTER	NIAGARA FALLS	GO-86-99	17659.8	0.0	0.0	662595.7			49514.9	0.0	0.0	1858177.3		
CHEVRON CAN.	KINGSGATE	GO-71-99	52932.7	0.0	0.0	2015147.9			647855.2	0.0	0.0	24630114.6		
	NAPIERVILLE		1413.0	0.0	0.0	53100.5			16807.8	0.0	0.0	634556.1		
TOTAL CHEVRON CAN.			54345.7			2068248.4			664663.0			25264670.7		
COAST ENERGY	HUNTINGDON	GO-5-00	0.0	0.0	0.0	0.0			157.6	0.0	0.0	6259.9		
	KINGSGATE		14974.5	0.0	0.0	567533.6			148500.9	0.0	0.0	5632596.3		
		GO-91-97	0.0	0.0	0.0	0.0			22599.0	0.0	0.0	854242.2		
TOTAL COAST ENERGY			14974.5			567533.6			171257.5			6493098.4		
COENERGY II	CHIPPAWA	GO-56-98	0.0	0.0	0.0	0.0			30011.3	0.0	0.0	1130016.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4338.9	0.0	0.0	163533.1		
TOTAL COENERGY II			0.0			0.0			34350.2			1293549.5		
CORAL ÉNERGY	EMERSON	GO-61-98	36424.2	0.0	0.0	1376834.7			620143.0	0.0	0.0	23440403.2		
	HIGHWATER		1643.4	0.0	0.0	62120.5			230266.2	0.0	0.0	8704062.2		
	HUNTINGDON		12096.7	0.0	0.0	457255.3			258116.4	0.0	0.0	9756799.7		
	IROQUOIS		53686.3	0.0	0.0	2029342.1			747257.6	0.0	0.0	28246335.6		
	MONCHY		25559.1	0.0	0.0	966134.0			305921.9	0.0	0.0	11563847.6		
	NIAGARA FALLS		52058.0	0.0	0.0	1967792.4			962761.2	0.0	0.0	36392372.6		
TOTAL CORAL ENERGY			181467.7			6859478.9			3124466.3			118103820.9		
CORNERSTONE	EMERSON	GO-2-98	0.0	0.0	0.0	0.0			13967.0	0.0	0.0	526003.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2000
MOIS: Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
			MONTH: MOIS:						MONTH: MOIS:					
			October 2000 Octobre 2000						November 1999 Novembre 1999			TO À		October 2000 Octobre 2000
CORNERSTONE GAS	EMERSON	GO-109-99	0.0	0.0	0.0	0.0			41781.5	0.0	0.0	1569383.6		
CRESTAR	IROQUOIS	GO-7-00	0.0	0.0	0.0	0.0			5319.1	0.0	0.0	200448.7		
		GO-96-97	0.0	0.0	0.0	0.0			15942.2	0.0	0.0	601353.2		
	NIAGARA FALLS	GO-7-00	1124.7	0.0	0.0	42198.7			3460.1	0.0	0.0	129951.0		
		GO-96-97	0.0	0.0	0.0	0.0			139.2	0.0	0.0	5242.3		
TOTAL CRESTAR			1124.7			42198.7			24860.6			936995.2		
DARTMOUTH	IROQUOIS	GO-38-99	3034.7	0.0	0.0	113861.9			23913.3	0.0	0.0	898240.8		
DUKE ENERGY	CORNWALL	GO-54-98	3373.1	0.0	0.0	127840.5			20972.8	0.0	0.0	794869.2		
	EMERSON		65834.1	0.0	0.0	2495112.5			716561.7	0.0	0.0	27157689.5		
	HUNTINGDON		76985.7	0.0	0.0	2969338.4			874775.9	0.0	0.0	33942358.8		
	IROQUOIS		54862.2	0.0	0.0	2079277.5			613407.9	0.0	0.0	23248160.3		
	KINGSGATE		206132.5	0.0	0.0	7812422.1			2462473.7	0.0	0.0	93416118.7		
	MONCHY		57656.1	0.0	0.0	2185166.3			777306.0	0.0	0.0	29459898.6		
	NIAGARA FALLS		164766.4	0.0	0.0	6244646.8			2246131.8	0.0	0.0	85128398.6		
	ST STEPHEN (M&NE)		186446.6	0.0	0.0	7066326.4			1320222.7	0.0	0.0	50036442.3		
TOTAL DUKE ENERGY			816056.7			30980130.5			9031852.5			343183936.2		
DYNEGY	CORNWALL	GO-22-99	128.8	0.0	0.0	4832.6			1531.4	0.0	0.0	57582.1		
ENCO GAS	HUNTINGDON	GO-65-98	7013.0	0.0	0.0	271403.1			92665.7	0.0	0.0	3606562.7		
ENGAGE ENERGY	CHIPPAWA	GO-76-98	0.0	0.0	0.0	0.0			16356.0	0.0	0.0	617520.1		
	CORNWALL		450.4	0.0	0.0	16975.6			5306.5	0.0	0.0	200069.1		
	EMERSON	GO-29-00	407.0	0.0	0.0	15270.6			407.0	0.0	0.0	15270.6		
		GO-76-98	25770.6	0.0	0.0	971036.2			793504.6	0.0	0.0	29815604.9		
	HUNTINGDON	GO-29-00	0.0	0.0	0.0	0.0			10860.0	0.0	0.0	424191.6		
		GO-6-98	0.0	0.0	0.0	0.0			33713.0	0.0	0.0	1333470.9		
		GO-76-98	69216.0	0.0	0.0	2664730.9			1081715.8	0.0	0.0	42259458.3		
	IROQUOIS		21076.2	0.0	0.0	794151.2			201783.2	0.0	0.0	7585422.5		
	KINGSGATE		141724.6	0.0	0.0	5395515.2			1742996.8	0.0	0.0	66221214.0		
	MONCHY		96577.9	0.0	0.0	3642918.5			1319087.9	0.0	0.0	50118994.8		
	NIAGARA FALLS	GO-29-00	11810.0	0.0	0.0	443111.2			11810.0	0.0	0.0	443111.2		
		GO-76-98	0.0	0.0	0.0	0.0			71543.0	0.0	0.0	2698288.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM L CES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2000 / Octobre 2000 — MONTH: MOIS: November 1999 / Novembre 1999 — TO / À October 2000 / Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENGAGE ENERGY	ST CLAIR	GO-76-98	0.0	0.0	0.0	0.0			179405.0	0.0	0.0	6757265.9		
TOTAL ENGAGE ENERGY			367032.7			13943709.4			5468488.8			208489882.0		
ENRON	CHIPPAWA	GO-75-98	112.5	0.0	0.0	4249.1			1442.7	0.0	0.0	54490.8		
	HUNTINGDON		30898.7	0.0	0.0	1205358.2			246403.6	0.0	0.0	9612204.0		
	IROQUOIS		34718.2	0.0	0.0	1308181.8			461490.4	0.0	0.0	17388958.4		
	KINGSGATE		75559.2	0.0	0.0	2863693.8			914669.3	0.0	0.0	34730668.6		
	MONCHY		0.0	0.0	0.0	0.0			235748.1	0.0	0.0	8961373.9		
	NIAGARA FALLS		4449.7	0.0	0.0	167976.2			44033.5	0.0	0.0	1662353.6		
	ST CLAIR		0.0	0.0	0.0	0.0			454.5	0.0	0.0	17143.7		
TOTAL ENRON			145738.3			5549459.1			1904242.1			72427193.1		
ENRON CANADA	HUNTINGDON	GO-78-98	47915.2	0.0	0.0	1903191.8			390593.7	0.0	0.0	15514382.2		
EPEM MARKETING		GO-105-99	12319.6	0.0	0.0	490072.1			68905.9	0.0	0.0	2741075.4		
		GO-93-97	0.0	0.0	0.0	0.0			12199.3	0.0	0.0	485288.1		
	KINGSGATE	GO-105-99	19881.8	0.0	0.0	741589.3			175317.0	0.0	0.0	6647875.9		
		GO-93-97	0.0	0.0	0.0	0.0			60700.2	0.0	0.0	2301283.1		
TOTAL EPEM MARKETING			32201.3			1231661.3			317122.3			12175522.6		
GULF	KINGSGATE	GO-1-98	0.0	0.0	0.0	0.0			25332.6	0.0	0.0	970238.6		
		GO-11-00	8020.0	0.0	0.0	307166.0			65675.0	0.0	0.0	2515352.4		
	MONCHY	GO-1-98	0.0	0.0	0.0	0.0			105422.7	0.0	0.0	3968110.4		
		GO-11-00	33149.1	0.0	0.0	1247732.1			310412.4	0.0	0.0	11683924.1		
TOTAL GULF			41169.1			1554898.1			506842.7			19137625.4		
HUSKY OIL	EMERSON	GO-28-99	3300.0	0.0	0.0	124047.0			9758.8	0.0	0.0	366639.5		
	KINGSGATE		9080.0	0.0	0.0	345948.0			155263.2	0.0	0.0	5900236.2		
	MONCHY		70632.4	0.0	0.0	2664183.6			788077.5	0.0	0.0	29937971.5		
TOTAL HUSKY OIL			83012.4			3134178.6			953099.5			36204847.2		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	13181.1	0.0	0.0	490600.6			154039.7	0.0	0.0	5792149.3		
IGI RESOURCES	HUNTINGDON	GO-70-99	113815.4	0.0	0.0	4324985.2			1537164.2	0.0	0.0	58412239.6		
	KINGSGATE		37819.2	0.0	0.0	1433347.7			181895.3	0.0	0.0	6908114.8		
TOTAL IGI RESOURCES			151634.6			5758332.9			1719059.5			65320354.4		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			41943.0	0.0	0.0	1583348.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO October 2000
À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
INDECK/OSWEGO	NIAGARA FALLS	GO-40-98	0.0	0.0	0.0	0.0			83204.0	0.0	0.0	3140951.0		
TOTAL INDECK/OSWEGO			10571.0			399055.3			125147.0			4724299.3		
INDECK/YERKES	NIAGARA FALLS	GO-39-00	5338.2	0.0	0.0	201517.0			21180.6	0.0	0.0	799567.6		
		GO-41-98	0.0	0.0	0.0	0.0			42016.8	0.0	0.0	1586134.2		
TOTAL INDECK/YERKES			5338.2			201517.0			63197.4			2385701.9		
MONTANA POWER	ADEN	GO-14-00	29369.2	0.0	0.0	1066101.9			144776.0	0.0	0.0	5260825.1		
		GO-31-98	0.0	0.0	0.0	0.0			245035.4	0.0	0.0	8890941.2		
	CARDSTON		0.0	0.0	0.0	0.0			1457.5	0.0	0.0	55364.7		
	KINGSGATE	GO-14-00	8191.0	0.0	0.0	310438.9			42942.6	0.0	0.0	1629226.7		
		GO-31-98	0.0	0.0	0.0	0.0			60701.3	0.0	0.0	2299032.2		
	MONCHY	GO-14-00	7351.2	0.0	0.0	275575.6			27599.4	0.0	0.0	1035808.2		
		GO-31-98	0.0	0.0	0.0	0.0			36119.6	0.0	0.0	1350076.3		
	REAGAN FIELD	GO-14-00	313.2	0.0	0.0	14736.1			1220.2	0.0	0.0	57222.5		
		GO-31-98	0.0	0.0	0.0	0.0			1685.5	0.0	0.0	78870.8		
TOTAL MONTANA POWER			45224.6			1666852.5			561537.5			20657367.7		
MONTANA-DAKOTA	MONCHY	GO-16-99	6959.0	0.0	0.0	262493.5			90919.4	0.0	0.0	3455538.6		
MURPHY OIL	EMERSON	GO-33-00	2929.0	0.0	0.0	109896.1			2929.0	0.0	0.0	109896.1		
		GO-39-98	0.0	0.0	0.0	0.0			31676.7	0.0	0.0	1189870.7		
TOTAL MURPHY OIL			2929.0			109896.1			34605.7			1299766.8		
N. AMERICAN	CHIPPAWA	GO-27-00	151.3	0.0	0.0	5711.6			584.1	0.0	0.0	22049.8		
		GO-38-98	0.0	0.0	0.0	0.0			3066.7	0.0	0.0	115767.9		
	NIAGARA FALLS	GO-27-00	7244.9	0.0	0.0	273495.0			13252.4	0.0	0.0	500278.1		
		GO-38-98	0.0	0.0	0.0	0.0			25694.1	0.0	0.0	969952.3		
TOTAL N. AMERICAN			7396.2			279206.5			42597.3			1608048.1		
N.W. PACIFIC	HUNTINGDON	GO-71-98	0.0	0.0	0.0	0.0			39438.8	0.0	0.0	1528546.0		
NATIONAL STEEL	OJIBWAY (WINDSOR)	GO-69-98	7406.0	0.0	0.0	279502.5			172079.4	0.0	0.0	6494276.8		
NMU/WARROAD	SPRAGUE	GO-66-91	0.0	0.0	0.0	0.0			733.9	1830.0	40.1	27653.4		
NUMAC ENERGY	HUNTINGDON	GO-47-98	0.0	0.0	0.0	0.0			317585.8	0.0	0.0	12725812.1		
	MONCHY	GO-45-00	17809.8	0.0	0.0	671785.7			37747.4	0.0	0.0	1426822.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO October 2000
À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NUMAC ENERGY	MONCHY	GO-47-98	0.0	0.0	0.0	0.0			201959.9	0.0	0.0	7681244.7		
TOTAL NUMAC ENERGY			17809.8			671785.7			557293.1			21833879.4		
NW NATURAL GAS	KINGSGATE	GO-79-99	15612.0	0.0	0.0	599032.4			379431.3	0.0	0.0	14541202.6		
OCEAN ENERGY	EMERSON	GO-17-99	7124.5	0.0	0.0	267311.2			97608.7	0.0	0.0	3666901.6		
PAN-ALBERTA	MONCHY	GO-2-99	603036.4	0.0	0.0	22746533.7			4880277.7	0.0	0.0	185126496.2		
PANCANADIAN	EMERSON	GO-99-99	7687.0	0.0	0.0	288877.5			74582.1	0.0	0.0	2807844.1		
	KINGSGATE	GO-100-97	0.0	0.0	0.0	0.0			172124.7	0.0	0.0	6506313.5		
		GO-99-99	0.0	0.0	0.0	0.0			172450.3	0.0	0.0	6535230.3		
	MONCHY	GO-100-97	0.0	0.0	0.0	0.0			296513.9	0.0	0.0	11282815.7		
		GO-99-99	22615.0	0.0	0.0	853942.4			432232.6	0.0	0.0	16481805.2		
TOTAL PANCANADIAN			30302.0			1142819.8			1147903.6			43614008.8		
PAWTUCKET	IROQUOIS	GO-39-99	561.8	0.0	0.0	21078.7			7498.3	0.0	0.0	281819.9		
PETRO-CANADA	HUNTINGDON	GO-72-99	12719.6	0.0	0.0	490595.0			148936.5	0.0	0.0	5800380.4		
	KINGSGATE		23815.4	0.0	0.0	902603.7			265051.2	0.0	0.0	10054495.5		
	MONCHY		104577.2	0.0	0.0	3944652.1			1238962.4	0.0	0.0	47071774.6		
TOTAL PETRO-CANADA			141112.2			5337850.8			1652950.1			62926650.5		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			3052.3	0.0	0.0	115193.9		
PG&E	KINGSGATE	GO-63-99	497240.5	0.0	0.0	18845415.7			5863452.5	0.0	0.0	222105626.3		
PG&E ENERGY	IROQUOIS	GO-50-99	28955.0	0.0	0.0	1092761.7			404412.4	0.0	0.0	15262524.7		
PITTSFIELD	NIAGARA FALLS	GO-49-98	0.0	0.0	0.0	0.0			271792.0	0.0	0.0	10244412.9		
		GO-60-00	17631.0	0.0	0.0	661338.8			44443.0	0.0	0.0	1667056.9		
TOTAL PITTSFIELD			17631.0			661338.8			316235.0			11911469.8		
PNGTS	EAST HEREFORD	GO-9-99	0.0	0.0	0.0	0.0			1447.2	0.0	0.0	54226.6		
POCO	EMERSON	GO-68-98	2389.0	0.0	0.0	90208.6			27843.1	0.0	0.0	1051355.4		
	HUNTINGDON		12979.7	0.0	0.0	490632.7			148557.1	0.0	0.0	5615458.3		
	KINGSGATE		67117.2	0.0	0.0	2543742.0			815414.5	0.0	0.0	30945487.2		
	MONCHY		57749.9	0.0	0.0	2178325.9			684571.1	0.0	0.0	26008767.4		
	NIAGARA FALLS		13673.1	0.0	0.0	516296.2			145552.6	0.0	0.0	5496065.9		
TOTAL POCO			153908.9			5819205.4			1821938.4			69117134.2		
PORTLAND G.E.	KINGSGATE	GO-83-99	34722.2	0.0	0.0	1315971.4			375304.4	0.0	0.0	14237724.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO October 2000
À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POWER CITY	CORNWALL	GO-40-00	2176.4	0.0	0.0	81615.0			5547.9	0.0	0.0	208046.3		
		GO-43-98	0.0	0.0	0.0	0.0			4056.7	0.0	0.0	153101.4		
TOTAL POWER CITY			2176.4			81615.0			9604.6			361147.6		
PREMSTAR	CHIPPAWA	GO-34-00	0.0	0.0	0.0	0.0			1182.9	0.0	0.0	44346.9		
	ST CLAIR	GO-20-98	0.0	0.0	0.0	0.0			2378.1	0.0	0.0	89797.1		
TOTAL PREMSTAR			0.0			0.0			3561.0			134144.0		
PROGAS	EAST HEREFORD	GO-7-99	0.0	0.0	0.0	0.0			6557.0	0.0	0.0	247509.8		
	EMERSON		78014.0	0.0	0.0	2939777.9			982978.7	0.0	0.0	37040954.9		
	IROQUOIS		27591.6	0.0	0.0	1041216.6			126184.1	0.0	0.0	4756894.3		
	MONCHY		12771.3	0.0	0.0	488502.2			162961.4	0.0	0.0	6229583.0		
	NIAGARA FALLS		30614.8	0.0	0.0	1155708.7			364248.4	0.0	0.0	13745719.7		
TOTAL PROGAS			148991.7			5625205.4			1642929.6			62020661.7		
PROMARK	IROQUOIS	GO-50-98	0.0	0.0	0.0	0.0			1589.0	0.0	0.0	59857.6		
PUGET SOUND	HUNTINGDON	GO-66-99	111933.2	0.0	0.0	4365394.8			1151525.2	0.0	0.0	45013440.4		
QUESTAR		GO-53-98	330.0	0.0	0.0	12540.0			6112.0	0.0	0.0	232256.0		
RANGER OIL LTD	MONCHY	GO-84-99	10689.3	0.0	0.0	403200.4			86088.3	0.0	0.0	3265143.2		
RELIANT	HUNTINGDON	GO-72-98	11157.9	0.0	0.0	443861.2			97641.3	0.0	0.0	3884170.8		
	KINGSGATE		12021.1	0.0	0.0	455599.7			195680.1	0.0	0.0	7413942.5		
TOTAL RELIANT			23179.0			899461.0			293321.4			11298113.3		
RENAISSANCE	CHIPPAWA	GO-81-99	2722.8	0.0	0.0	101914.4			79982.2	0.0	0.0	2993733.8		
	EAST HEREFORD		17792.4	0.0	0.0	665969.5			109289.1	0.0	0.0	4090691.0		
	EMERSON		14128.2	0.0	0.0	528818.5			259202.3	0.0	0.0	9701942.2		
	HUNTINGDON		0.0	0.0	0.0	0.0			2648.3	0.0	0.0	99125.9		
	IROQUOIS		1710.4	0.0	0.0	64020.3			96813.6	0.0	0.0	3623733.1		
	MONCHY		56206.4	0.0	0.0	2103805.6			648016.4	0.0	0.0	24255254.0		
	NIAGARA FALLS		11175.9	0.0	0.0	418313.9			243806.2	0.0	0.0	9125635.8		
	PHILIPSBURG		0.0	0.0	0.0	0.0			198.6	0.0	0.0	7433.6		
TOTAL RENAISSANCE			103736.1			3882842.3			1439956.7			53897549.4		
SDG&E	KINGSGATE	GO-15-98	0.0	0.0	0.0	0.0			90574.8	0.0	0.0	3438455.2		
		GO-30-00	20610.6	0.0	0.0	784645.5			119602.6	0.0	0.0	4544085.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEND

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: October 2000 / Octobre 2000 — MONTH: MOIS: November 1999 / Novembre 1999 — TO / À October 2000 / Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SDG&E			20610.6			784645.5			210177.4			7982540.6		
SEMPRA	IROQUOIS	GO-90-99	0.0	0.0	0.0	0.0			9545.3	0.0	0.0	359094.2		
SETC	EMERSON	GO-60-99	0.0	0.0	0.0	0.0			22326.2	0.0	0.0	840151.2		
	HUNTINGDON		5078.7	0.0	0.0	190857.6			59603.5	0.0	0.0	2242937.1		
	IROQUOIS		0.0	0.0	0.0	0.0			215908.7	0.0	0.0	8122744.7		
	KINGSGATE		0.0	0.0	0.0	0.0			7797.5	0.0	0.0	292874.1		
	NIAGARA FALLS		7278.9	0.0	0.0	273104.3			211705.8	0.0	0.0	7966390.5		
	ST CLAIR		0.0	0.0	0.0	0.0			616.4	0.0	0.0	23282.1		
	ST STEPHEN (M&NE)		116255.5	0.0	0.0	4361906.4			876104.8	0.0	0.0	32866790.6		
TOTAL SETC			128613.1			4825868.3			1394062.9			52355170.2		
SMUD	KINGSGATE	GO-10-00	10380.4	0.0	0.0	395389.4			73198.8	0.0	0.0	2780816.7		
SOUTHER CO (CDN)	HUNTINGDON	GO-37-00	44170.0	0.0	0.0	1722630.0			170026.1	0.0	0.0	6724027.7		
SOUTHERN CO (US)		GO-44-99	0.0	0.0	0.0	0.0			28009.8	0.0	0.0	1112549.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			7803.8	0.0	0.0	299353.8		
TOTAL SOUTHERN CO (US)			0.0			0.0			35813.6			1411903.1		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	5338.2	0.0	0.0	200289.3			21180.6	0.0	0.0	794174.3		
		GO-33-98	0.0	0.0	0.0	0.0			41844.6	0.0	0.0	1575168.5		
TOTAL SPRAGUE ENERGY			5338.2			200289.3			63025.2			2369342.8		
ST.LAWRENCE	CORNWALL	GO-1-99	0.0	0.0	0.0	0.0			27878.1	0.0	0.0	1050857.3		
	IROQUOIS		0.0	0.0	0.0	0.0			705.4	0.0	0.0	26586.5		
TOTAL ST.LAWRENCE			0.0			0.0			28583.5			1077443.8		
SUNCOR	KINGSGATE	GO-15-99	34041.0	0.0	0.0	1295940.9			412638.4	0.0	0.0	15666151.2		
	MONCHY		13112.7	0.0	0.0	494479.9			156818.9	0.0	0.0	5962855.4		
TOTAL SUNCOR			47153.7			1790420.8			569457.3			21629006.6		
SUNOMA	MONCHY	GO-56-99	0.0	0.0	0.0	0.0			17841.2	0.0	0.0	679797.9		
TALISMAN	HUNTINGDON	GO-42-99	16945.9	0.0	0.0	653603.4			197178.0	0.0	0.0	7688083.8		
TENASKA GAS	EMERSON	GO-76-99	421.7	0.0	0.0	15822.2			30721.5	0.0	0.0	1152178.1		
	MONCHY		57835.1	0.0	0.0	2182118.3			602368.3	0.0	0.0	22840605.9		
	SPRAGUE		0.0	0.0	0.0	0.0			2091.4	0.0	0.0	78467.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: October 2000 / Octobre 2000

MONTH: MOIS: November 1999 / Novembre 1999 TO / À October 2000 / Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TENASKA GAS			58256.8			2197940.5			635181.2			24071251.6		
TEXACO ENERGY	NIAGARA FALLS	GO-2-00	165.8	0.0	0.0	6368.4			62532.8	0.0	0.0	2401884.8		
TEXACO NG		GO-32-98	0.0	0.0	0.0	0.0			10227.0	0.0	0.0	392819.1		
TRSCDA GAS SRV	CHIPPAWA	GO-87-97	0.0	0.0	0.0	0.0			4606.8	0.0	0.0	173998.8		
		GO-94-99	10447.4	0.0	0.0	394598.3			44645.0	0.0	0.0	1686044.1		
	CORNWALL		0.0	0.0	0.0	0.0			390.3	0.0	0.0	14710.4		
	EAST HEREFORD	GO-87-97	0.0	0.0	0.0	0.0			3220.8	0.0	0.0	119910.4		
		GO-94-99	8432.0	0.0	0.0	314007.7			54124.2	0.0	0.0	2016472.1		
	EMERSON	GO-87-97	0.0	0.0	0.0	0.0			369756.5	0.0	0.0	13932425.0		
		GO-94-99	402016.5	0.0	0.0	15147981.8			3799253.4	0.0	0.0	143098715.7		
	HUNTINGDON	GO-87-97	0.0	0.0	0.0	0.0			43387.5	0.0	0.0	1615750.6		
		GO-94-99	27983.1	0.0	0.0	1042090.7			362084.4	0.0	0.0	13484023.7		
	IROQUOIS	GO-87-97	0.0	0.0	0.0	0.0			131934.8	0.0	0.0	4971303.3		
		GO-94-99	70783.6	0.0	0.0	2667126.1			798089.0	0.0	0.0	30068698.0		
	KINGSGATE	GO-87-97	0.0	0.0	0.0	0.0			81387.2	0.0	0.0	3095969.2		
		GO-94-99	69994.4	0.0	0.0	2662587.0			755874.0	0.0	0.0	28751081.4		
	MONCHY	GO-87-97	0.0	0.0	0.0	0.0			217351.9	0.0	0.0	8092011.1		
		GO-94-99	247458.2	0.0	0.0	9212868.7			2466843.0	0.0	0.0	91855691.2		
	NAPIERVILLE		0.0	0.0	0.0	0.0			4653.1	0.0	0.0	174956.6		
	NIAGARA FALLS	GO-87-97	0.0	0.0	0.0	0.0			140786.8	0.0	0.0	5314701.7		
		GO-94-99	117847.9	0.0	0.0	4448758.2			1287240.6	0.0	0.0	48584394.0		
	PHILIPSBURG	GO-87-97	0.0	0.0	0.0	0.0			557.4	0.0	0.0	21002.8		
		GO-94-99	1486.8	0.0	0.0	56022.6			20459.4	0.0	0.0	770910.2		
	SARNIA	GO-87-97	0.0	0.0	0.0	0.0			6135.9	0.0	0.0	231446.2		
	SPRAGUE	GO-94-99	1183.5	0.0	0.0	44594.3			4389.5	0.0	0.0	165396.4		
TOTAL TRSCDA GAS SRV			957633.4			35990635.4			10597171.5			398239612.8		
TXU ENERGY	CHIPPAWA	GO-25-99	23367.0	0.0	0.0	885142.0			311817.1	0.0	0.0	11811632.1		
	IROQUOIS		0.0	0.0	0.0	0.0			147.8	0.0	0.0	5598.7		
	KINGSGATE		3199.9	0.0	0.0	121212.2			7836.9	0.0	0.0	296861.8		
	NIAGARA FALLS		415.0	0.0	0.0	15720.2			129139.4	0.0	0.0	4891800.6		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO October 2000
À Octobre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL TXU ENERGY			26981.9			1022074.4			448941.2			17005893.1		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98082.5			30859.2	0.0	0.0	1164626.3		
	EMERSON		11677.2	0.0	0.0	440697.5			136888.8	0.0	0.0	5166183.5		
	KINGSGATE		7840.7	0.0	0.0	299514.7			100087.0	0.0	0.0	3802830.1		
	NIAGARA FALLS		9374.7	0.0	0.0	353801.2			104497.3	0.0	0.0	3943728.3		
TOTAL U.S. GYPSUM			31491.5			1192096.0			372332.3			14077368.2		
UTILICORP	EMERSON	GO-20-99	19524.4	0.0	0.0	732555.5			241137.8	0.0	0.0	9055151.6		
	SPRAGUE		2332.6	0.0	0.0	87519.2			34282.3	0.0	0.0	1288816.8		
TOTAL UTILICORP			21857.0			820074.7			275420.1			10343968.4		
WASCANA ENERGY	CHIPPAWA	GO-67-98	1257.7	0.0	0.0	47264.4			17053.5	0.0	0.0	643572.1		
	EMERSON		49993.6	0.0	0.0	1883758.9			695225.3	0.0	0.0	26196089.5		
	IROQUOIS		0.0	0.0	0.0	0.0			7216.4	0.0	0.0	271914.0		
	KINGSGATE		24139.6	0.0	0.0	917304.8			239312.8	0.0	0.0	9093886.4		
	MONCHY		31637.6	0.0	0.0	1193053.9			447621.2	0.0	0.0	17013069.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			191391.1	0.0	0.0	7225014.0		
TOTAL WASCANA ENERGY			107028.5			4041381.9			1597820.3			60443545.3		
*TOTAL LENGTH SHORT TERM			6391101.3			242248145.0	1650355025	6.81	71672160.8			2718746425.6	12054484142	4.43
*TOTAL			8593131.4			325671741.1	2192004097	6.73	99230016.1			3762547166.8	16650950710	4.43

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: October 2000
MOIS: Octobre 2000

MONTH: November 1999
MOIS: Novembre 1999

TO October 2000
À Octobre 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ANDROSCOGGIN	ST CLAIR	GO-69-99	0.0	0.0	0.0	0.0			956.9	0.0	0.0	36047.7		
B.C. GAS	HUNTINGDON	GO-53-99	0.0	0.0	0.0	0.0			12919.1	0.0	0.0	506428.7		
COENERGY II	CORUNNA	GO-41-99	0.0	0.0	0.0	0.0			43639.5	0.0	0.0	1646954.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			11461.6	0.0	0.0	432560.8		
	ST CLAIR		0.0	0.0	0.0	0.0			215179.0	0.0	0.0	8120855.8		
TOTAL COENERGY II			0.0			0.0			270280.1			10200371.4		
DUKE ENERGY	IROQUOIS	GO-62-99	45230.8	0.0	0.0	1714247.4			510638.0	0.0	0.0	19353181.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			5678.4	0.0	0.0	215211.4		
TOTAL DUKE ENERGY			45230.8			1714247.4			516316.4			19568392.3		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	13016.8	0.0	0.0	492035.0			167052.3	0.0	0.0	6317884.0		
		GO-86-97	0.0	0.0	0.0	0.0			21927.0	0.0	0.0	824235.9		
TOTAL ENBRIDGE CONSUMERS			13016.8			492035.0			188979.3			7142119.9		
M&NP	ST STEPHEN (M&NE)	GO-67-99	0.0	0.0	0.0	0.0			6038.9	0.0	0.0	229236.6		
MONTANA POWER	LOOMIS	GO-30-98	0.0	0.0	0.0	0.0			22945.7	0.0	0.0	853639.8		
OCEAN ENERGY	WILLOW CREEK	GO-18-99	0.0	0.0	0.0	0.0			3174.1	0.0	0.0	118028.9		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			6925.5	0.0	0.0	261002.4		
	ST CLAIR	GO-22-98	0.0	0.0	0.0	0.0			28787.2	0.0	0.0	1086582.2		
		GO-35-00	34410.0	0.0	0.0	1292439.6			141885.4	0.0	0.0	5326216.1		
TOTAL PREMSTAR			34410.0			1292439.6			177598.1			6673800.6		
RELIANT	CARDSTON	GO-24-99	0.0	0.0	0.0	0.0			473.0	0.0	0.0	17936.2		
RENAISSANCE	LOOMIS	GO-40-99	8660.4	0.0	0.0	324158.8			33721.9	0.0	0.0	1262210.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			3593.9	0.0	0.0	134519.7		
TOTAL RENAISSANCE			8660.4			324158.8			37315.8			1396730.4		
TENASKA GAS	SARNIA	GO-77-99	12359.5	0.0	0.0	464222.8			185872.9	0.0	0.0	7007106.0		
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	78417.6	0.0	0.0	2959566.9			874010.2	0.0	0.0	32973601.9		
*TOTAL LENGTH SHORT TERM			192095.1			7246670.6	[illegible]	7.82	2296880.5			86723440.6	414254190	
*TOTAL			192095.1			7246670.6	[illegible]	7.82	2296880.5			86723440.6	414254190	

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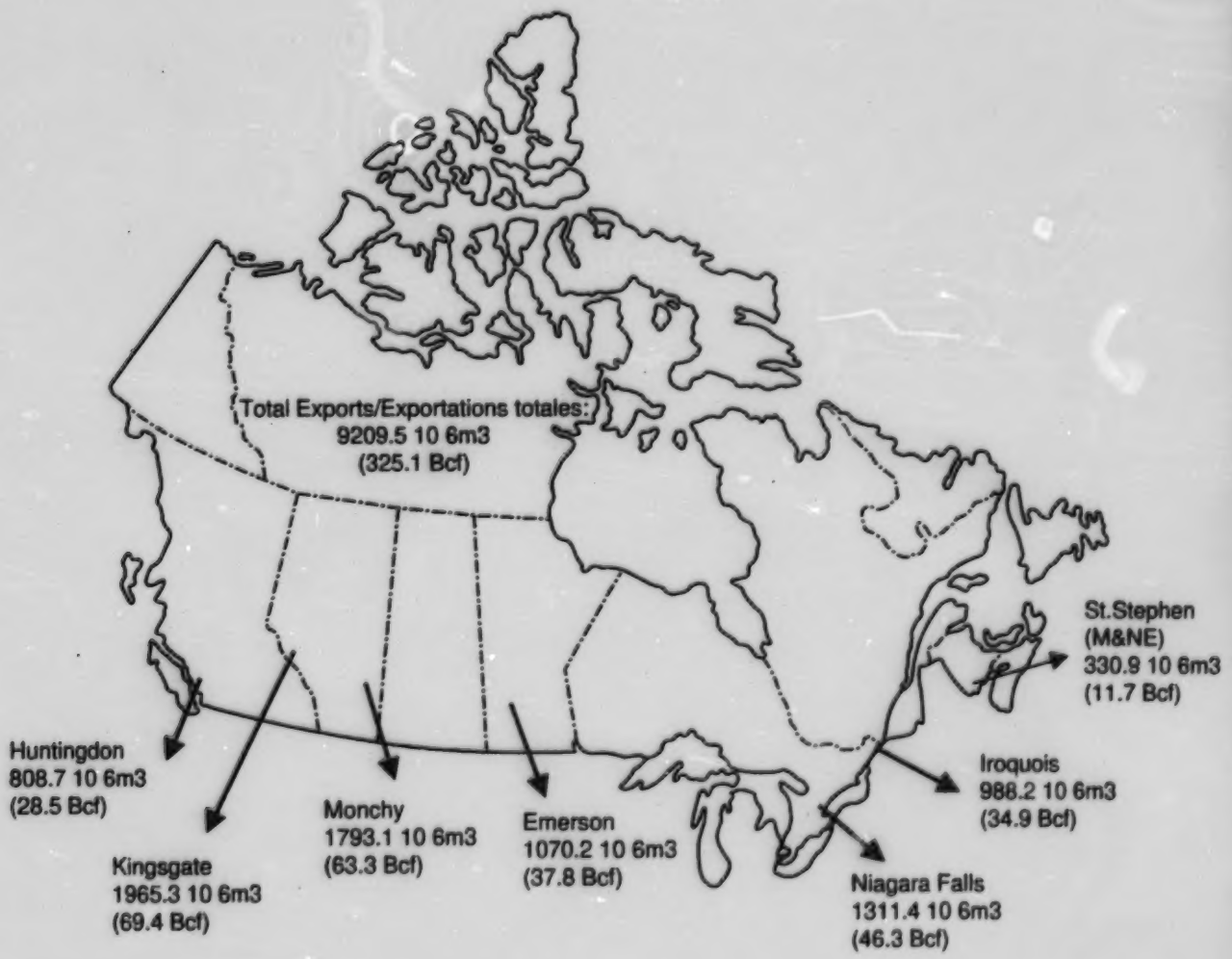
NATURAL GAS EXPORTS & IMPORTS
NOVEMBER 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
NOVEMBRE 2000



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 29

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
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National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel
November 2000/novembre 2000
SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) November**

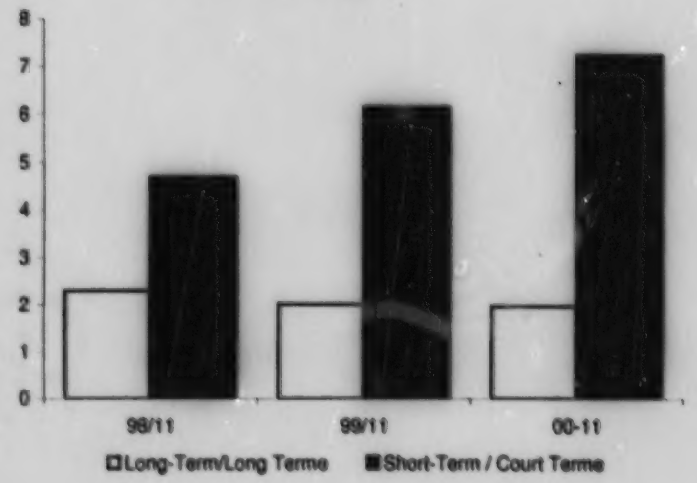


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

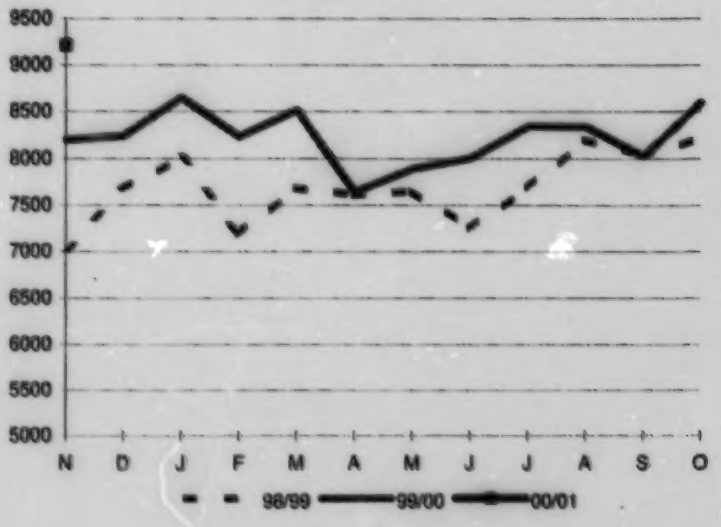


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

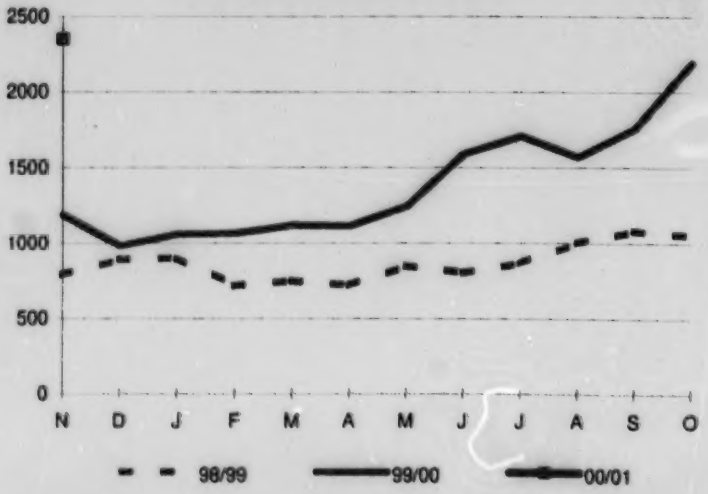
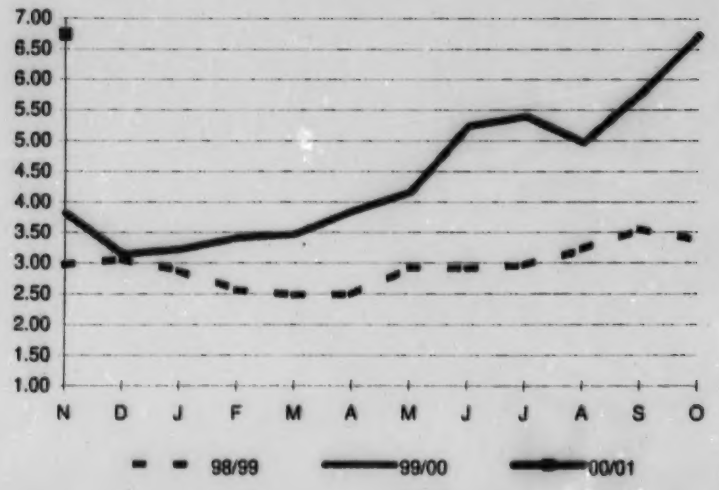


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

November 2000/novembre 2000

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
November

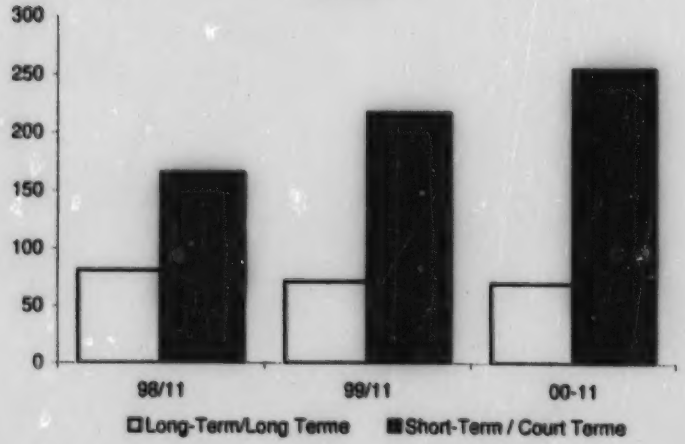


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

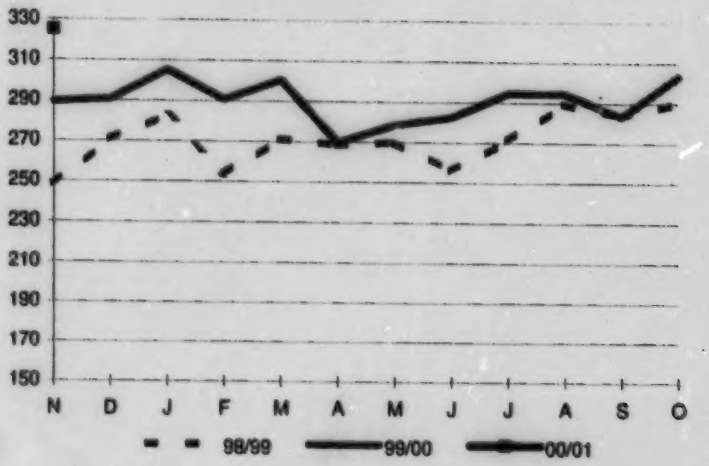


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

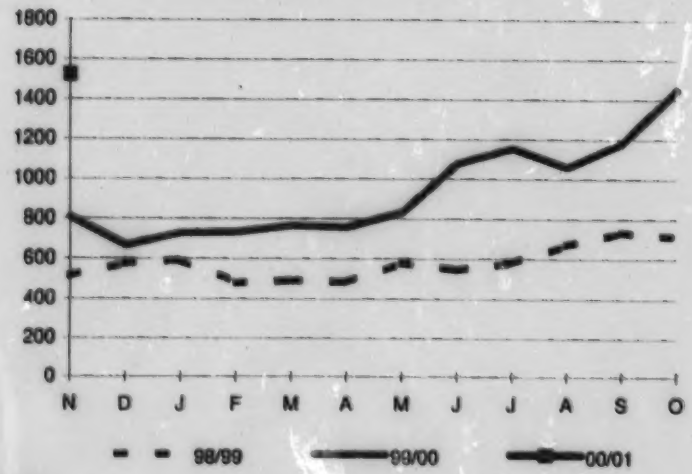
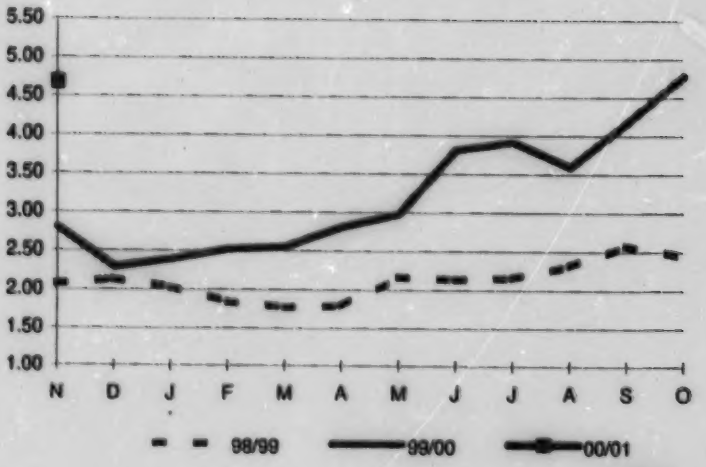


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		Month/Mois		Variation	Cumulative to date		Variation
		1999/11	2000/11	% Change	1999/11-1999/11	2000/11-2000/11	% Change
Volume (Millions M3)	Long-term / Long terme	2038.4	1974.4	-3.1%	2038.4	1974.4	-3.1%
	Short-term / Court terme	6191.0	7235.2	16.9%	6191.0	7235.2	16.9%
	Total	8229.4	9209.5	11.9%	8229.4	9209.5	11.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	305.3	467.8	53.2%	305.3	467.8	53.2%
	Short-term / Court terme	887.6	1883.2	112.2%	887.6	1883.2	112.2%
	Total	1193.0	2351.0	97.1%	1193.0	2351.0	97.1%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.95	6.26	58.3%	3.95	6.26	58.3%
	Short-term / Court terme	3.78	6.86	81.5%	3.78	6.86	81.5%
	Total	3.82	6.73	76.1%	3.82	6.73	76.1%
Volume (BCF)	Long-term / Long terme	72.0	69.7	-3.1%	72.0	69.7	-3.1%
	Short-term / Court terme	218.5	255.4	16.9%	218.5	255.4	16.9%
	Total	290.5	325.1	11.9%	290.5	325.1	11.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	208.1	303.3	45.8%	208.1	303.3	45.8%
	Short-term / Court terme	604.9	1221.1	101.9%	604.9	1221.1	101.9%
	Total	813.0	1524.4	87.5%	813.0	1524.4	87.5%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.89	4.36	50.6%	2.89	4.36	50.6%
	Short-term / Court terme	2.76	4.77	72.7%	2.76	4.77	72.7%
	Total	2.80	4.68	67.5%	2.80	4.68	67.5%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	1999/11	2000/11	% CHANGE VARIATION EN %	1999/11	2000/11	% CHANGE VARIATION EN %	1999/11 1999/11	2000/11 2000/11	% CHANGE VARIATION EN %	1999/11	2000/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2038.4	1974.4	-3.1	3.95	6.26	58.3	2038.4	1974.4	-3.1	3.95	6.26	58.3
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3557.0	4335.9	21.9	3.76	6.80	80.9	3557.0	4335.9	21.9	3.76	6.80	80.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2634.0	2899.3	10.1	3.81	6.96	82.4	2634.0	2899.3	10.1	3.81	6.96	82.4
TOTAL - TERM/TERME	8229.4	9209.5	11.9	3.82	6.73	76.0	8229.4	9209.5	11.9	3.82	6.73	76.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1678.8	1523.2	-9.3	3.73	6.86	83.9	1678.8	1523.2	-9.3	3.73	6.86	83.9
MIDWEST/MIDWEST	3014.3	3417.4	13.4	3.81	6.32	65.7	3014.3	3417.4	13.4	3.81	6.32	65.7
MOUNTAIN/ROCHEUSES	83.3	50.0	-40.0	3.31	5.42	63.7	83.3	50.0	-40.0	3.31	5.42	63.7
NORTHEAST/NORD-EST	2168.1	2984.6	37.7	4.11	7.10	72.8	2168.1	2984.6	37.7	4.11	7.10	72.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1284.9	1234.4	-3.9	3.53	6.88	94.7	1284.9	1234.4	-3.9	3.53	6.88	94.7
TOTAL - REGION/RÉGION	8229.4	9209.5	11.9	3.82	6.73	76.0	8229.4	9209.5	11.9	3.82	6.73	76.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	667.2	469.9	-29.6	4.00	5.94	48.7	667.2	469.9	-29.6	4.00	5.94	48.7
LDC/SDL	2082.7	2200.3	5.6	3.82	6.61	72.8	2082.7	2200.3	5.6	3.82	6.61	72.8
MARKETING CO./DISTRIBUTEURS	5185.7	5733.8	10.6	3.83	6.82	78.1	5185.7	5733.8	10.6	3.83	6.82	78.1
PIPELINE/PIPELINES	293.8	805.5	174.2	3.36	6.93	106.0	293.8	805.5	174.2	3.36	6.93	106.0
TOTAL - CUSTOMER TYPE/CLIENT	8229.4	9209.5	11.9	3.82	6.73	76.04	8229.4	9209.5	11.9	3.82	6.73	76.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/11	2000/11	% CHANGE VARIATION EN %	1999/11	2000/11	% CHANGE VARIATION EN %	1999/11 1999/11	2000/11 2000/11	% CHANGE VARIATION EN %	1999/11 1999/11	2000/11 2000/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	72.0	69.7	-3.1	2.89	4.35	50.6	72.0	69.7	-3.1	2.89	4.35	50.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	125.6	153.1	21.9	2.75	4.73	72.1	125.6	153.1	21.9	2.75	4.73	72.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	93.0	102.3	10.1	2.79	4.84	73.6	93.0	102.3	10.1	2.79	4.84	73.6
TOTAL - TERM/TERME	290.5	325.1	11.9	2.80	4.68	67.5	290.5	325.1	11.9	2.80	4.68	67.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	59.3	53.8	-9.3	2.73	4.77	74.9	59.3	53.8	-9.3	2.73	4.77	74.9
MIDWEST/MIDWEST	106.4	120.6	13.4	2.79	4.40	57.7	106.4	120.6	13.4	2.79	4.40	57.7
MOUNTAIN/ROCHEUSES	2.9	1.8	-40.0	2.42	3.77	55.8	2.9	1.8	-40.0	2.42	3.77	55.8
NORTHEAST/NORD-EST	76.5	105.4	37.7	3.00	4.94	64.5	76.5	105.4	37.7	3.00	4.94	64.5
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	45.4	43.6	-3.9	2.58	4.79	85.3	45.4	43.6	-3.9	2.58	4.79	85.3
TOTAL - REGION/RÉGION	290.5	325.1	11.9	2.80	4.68	67.5	290.5	325.1	11.9	2.80	4.68	67.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.6	16.6	-29.6	2.92	4.13	41.49	23.6	16.6	-29.6	2.92	4.13	41.5
LDC/SDI.	73.5	77.7	5.6	2.80	4.60	64.44	73.5	77.7	5.6	2.80	4.60	64.4
MARKETING CO./DISTRIBUTEURS	183.1	202.4	10.6	2.80	4.74	69.43	183.1	202.4	10.6	2.80	4.74	69.4
PIPELINE/PIPELINES	10.4	28.4	174.2	2.46	4.82	96.01	10.4	28.4	174.2	2.46	4.82	96.0
TOTAL - CUSTOMER TYPE/CLIENT	290.5	325.1	11.9	2.80	4.68	67.5	290.5	325.1	11.9	2.80	4.68	67.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/11	2000/11	%CHANGE VARIATION EN %	1999/11	2000/11	%CHANGE VARIATION EN%	1999/11-1999/11	2000/11-2000/11	%CHANGE VARIATION EN %	1999/11-1999/11	2000/11-2000/11	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	34.2	28.0	-17.9				34.2	28.0	-17.9			
	TOTAL	ADEN	34.2	28.0	-17.9				34.2	28.0	-17.9			
CARDSTON		SHORT-TERM/COURT TERM	0.4	0.0	-100.0				0.4	0.0	-100.0			
	TOTAL	CARDSTON	0.4	0.0	-100.0				0.4	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	29.1	32.2	10.7	5.89	6.37	8.0	29.1	32.2	10.7	5.89	6.37	8.0
		SHORT-TERM/COURT TERM	60.9	60.0	-1.6	4.48	7.72	72.2	60.9	60.0	-1.6	4.48	7.72	72.2
	TOTAL	CHIPPAWA	90.1	92.2	2.4	4.94	7.25	46.7	90.1	92.2	2.4	4.94	7.25	46.7
CORNWALL		LONG-TERM/LONG TERME	10.7	7.9	-25.5	5.98	8.80	47.2	10.7	7.9	-25.5	5.98	8.80	47.2
		SHORT-TERM/COURT TERM	10.7	14.8	38.4	4.71	8.33	76.7	10.7	14.8	38.4	4.71	8.33	76.7
	TOTAL	CORNWALL	21.3	22.7	6.5	5.35	8.49	58.9	21.3	22.7	6.5	5.35	8.49	58.9
EAST HEREFORD		LONG-TERM/LONG TERME	73.6	31.4	-57.3	2.35	5.86	149.3	73.6	31.4	-57.3	2.35	5.86	149.3
		SHORT-TERM/COURT TERM	22.6	29.9	32.1				22.6	29.9	32.1			
	TOTAL	EAST HEREFORD	96.3	61.3	-36.3				96.3	61.3	-36.3			
ELMORE (ALLIANCE)		SHORT-TERM/COURT TERM	0.0	522.8	0.0				0.0	522.8	0.0			
	TOTAL	ELMORE (ALLIANCE)	0.0	522.8	0.0				0.0	522.8	0.0			
EMERSON		LONG-TERM/LONG TERME	354.0	279.9	-20.9	3.79	5.16	36.1	354.0	279.9	-20.9	3.79	5.16	36.1
		SHORT-TERM/COURT TERM	846.8	790.3	-6.7	3.97	6.55	65.1	846.8	790.3	-6.7	3.97	6.55	65.1
	TOTAL	EMERSON	1200.7	1070.2	-10.9	3.92	6.19	58.0	1200.7	1070.2	-10.9	3.92	6.19	58.0
HIGHWATER		SHORT-TERM/COURT TERM	17.2	105.9	515.8				17.2	105.9	515.8			
	TOTAL	HIGHWATER	17.2	105.9	515.8				17.2	105.9	515.8			
HUNTINGDON		LONG-TERM/LONG TERME	113.5	117.8	3.7	3.96	6.16	55.4	113.5	117.8	3.7	3.96	6.16	55.4
		SHORT-TERM/COURT TERM	811.8	690.9	-14.9	3.64	7.20	98.1	811.8	690.9	-14.9	3.64	7.20	98.1
	TOTAL	HUNTINGDON	925.3	808.7	-12.6	3.68	7.05	91.8	925.3	808.7	-12.6	3.68	7.05	91.8
IROQUOIS		LONG-TERM/LONG TERME	555.3	514.4	-7.4	3.80	6.62	74.4	555.3	514.4	-7.4	3.80	6.62	74.4
		SHORT-TERM/COURT TERM	391.2	473.8	21.1	4.03	7.53	86.9	391.2	473.8	21.1	4.03	7.53	86.9

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3) 1999/11	VOLUME (MILLIONS M3) 2000/11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/11	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1999/11-1999/11	VOLUME (MILLIONS M3) 2000/11-2000/11	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-1999/11	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/11-2000/11	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	946.5	988.2	4.4	3.89	7.06	81.3	946.5	988.2	4.4	3.89	7.06	81.3
KINGSGATE	LONG-TERM/LONG TERME	283.5	311.9	10.0	3.38	5.93	75.7	283.5	311.9	10.0	3.38	5.93	75.7
	SHORT-TERM/COURT TERM	1784.4	1653.4	-7.3	3.67	6.96	89.7	1784.4	1653.4	-7.3	3.67	6.96	89.7
TOTAL	KINGSGATE	2067.8	1965.3	-5.0	3.63	6.80	87.3	2067.8	1965.3	-5.0	3.63	6.80	87.3
MONCHY	LONG-TERM/LONG TERME	221.3	222.1	0.4	4.50	6.62	47.2	221.3	222.1	0.4	4.50	6.62	47.2
	SHORT-TERM/COURT TERM	1510.3	1571.0	4.0	3.56	5.97	67.6	1510.3	1571.0	4.0	3.56	5.97	67.6
TOTAL	MONCHY	1731.7	1793.1	3.5	3.68	6.05	64.3	1731.7	1793.1	3.5	3.68	6.05	64.3
NAPIERVILLE	LONG-TERM/LONG TERME	41.7	44.6	7.1	5.23	5.90	12.8	41.7	44.6	7.1	5.23	5.90	12.8
	SHORT-TERM/COURT TERM	1.4	3.3	139.4				1.4	3.3	139.4			
TOTAL	NAPIERVILLE	43.0	47.9	11.4				43.0	47.9	11.4			
NIAGARA FALLS	LONG-TERM/LONG TERME	319.7	344.0	7.6	4.41	6.56	48.9	319.7	344.0	7.6	4.41	6.56	48.9
	SHORT-TERM/COURT TERM	574.7	967.4	68.3	4.34	7.45	71.6	574.7	967.4	68.3	4.34	7.45	71.6
TOTAL	NIAGARA FALLS	894.4	1311.4	46.6	4.36	7.22	65.4	894.4	1311.4	46.6	4.36	7.22	65.4
NORTH PORTAL	SHORT-TERM/COURT TERM	0.9	0.8	-10.3				0.9	0.8	-10.3			
TOTAL	NORTH PORTAL	0.9	0.8	-10.3				0.9	0.8	-10.3			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	15.8	0.0	-100.0				15.8	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	15.8	0.0	-100.0				15.8	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	16.4	18.1	9.9	5.24	7.25	38.5	16.4	18.1	9.9	5.24	7.25	38.5
	SHORT-TERM/COURT TERM	0.6	2.9	423.5				0.6	2.9	423.5			
TOTAL	PHILIPSBURG	17.0	21.0	23.5				17.0	21.0	23.5			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.2	0.3	23.7				0.2	0.3	23.7			
TOTAL	REAGAN FIELD	0.2	0.3	23.7				0.2	0.3	23.7			
SARNIA	SHORT-TERM/COURT TERM	23.3	0.0	-100.0				23.3	0.0	-100.0			
TOTAL	SARNIA	23.3	0.0	-100.0				23.3	0.0	-100.0			
SPRAGUE	LONG-TERM/LONG TERME	2.9	0.0	-100.0	4.45	0.00	-100.0	2.9	0.0	-100.0	4.45	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/11	2000/11	%CHANGE VARIATION EN %	1999/11	2000/11	%CHANGE VARIATION EN%	1999/11-1999/11	2000/11-2000/11	%CHANGE VARIATION EN %	1999/11-1999/11	2000/11-2000/11	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	3.5	15.6	347.5				3.5	15.6	347.5			
	TOTAL	SPRAGUE	6.4	15.6	143.8				6.4	15.6	143.8			
ST CLAIR		LONG-TERM/LONG TERME	16.8	17.0	1.3	4.52	6.87	52.0	16.8	17.0	1.3	4.52	6.87	52.0
		SHORT-TERM/COURT TERM	80.0	6.0	-92.5				80.0	6.0	-92.5			
	TOTAL	ST CLAIR	96.8	23.0	-76.3				96.8	23.0	-76.3			
ST STEPHEN (M&NE)		LONG-TERM/LONG TERME	0.0	32.9	0.0	0.00	7.10	0.0	0.0	32.9	0.0	0.00	7.10	0.0
		SHORT-TERM/COURT TERM	0.0	298.0	0.0	0.00	7.02	0.0	0.0	298.0	0.0	0.00	7.02	0.0
	TOTAL	ST STEPHEN (M&NE)	0.0	330.9	0.0	0.00	7.03	0.0	0.0	330.9	0.0	0.00	7.03	0.0
	TOTAL		8229.4	9209.5	11.9	3.82	6.73	76.1	8229.4	9209.5	11.9	3.82	6.73	76.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28034.1
CHIPPAWA	92209.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92209.4
CORNWALL	22700.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22700.1
EAST HEREFORD	61326.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61326.6
ELMORE (ALLIANCE)	522825.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522825.5
EMERSON	1070188.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1070188.3
HIGHWATER	105914.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105914.8
HUNTINGDON	808703.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808703.0
IROQUOIS	988176.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	988176.9
KINGSGATE	1965324.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1965324.6
MONCHY	1793119.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1793119.9
NAPIERVILLE	47938.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47938.2
NIAGARA FALLS	1311431.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1311431.6
NORTH PORTAL	840.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	840.0
PHILIPSBURG	20992.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20992.5
REAGAN FIELD	305.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.4
SPRAGUE	15643.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15643.1
ST CLAIR	22976.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22976.9
ST STEPHEN (M&NE)	330884.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330884.9
TOTAL	9209535.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9209535.7

TOP 15 EXPORTERS: 2000/11 AND 2000/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2000/11

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2000/11 2000/11	 1999/11 1999/11	 % CHANGE VARIATION EN %	 2000/11	 1999/11	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2000/11 2000/11	 1999/11 1999/11	 % CHANGE VARIATION EN %	 2000/11	 1999/11	 % CHANGE VARIATION EN %
TCGS	1330.1	1489.3	-10.7	1330.1	1489.3	-10.7	46952.7	52572.9	-10.7	46952.7	52572.9	-10.7
DUKE ENERGY	1021.9	607.1	68.3	1021.9	607.1	68.3	36072.9	21429.5	68.3	36072.9	21429.5	68.3
PAN-ALBERTA	794.4	708.6	12.1	794.4	708.6	12.1	28041.5	25015.8	12.1	28041.5	25015.8	12.1
CORAL ENERGY	658.6	236.4	178.6	658.6	236.4	178.6	23249.4	8344.3	178.6	23249.4	8344.3	178.6
ALLIANCE PIPELI	522.8	0.0	0.0	522.8	0.0	0.0	18456.2	0.0	0.0	18456.2	0.0	0.0
PROGAS	503.0	604.0	-16.7	503.0	604.0	-16.7	17755.7	21322.2	-16.7	17755.7	21322.2	-16.7
PG&E	479.8	476.8	0.6	479.8	476.8	0.6	16935.8	16830.9	0.6	16935.8	16830.9	0.6
ENGAGE ENERGY	405.7	565.6	-28.3	405.7	565.6	-28.3	14322.0	19967.1	-28.3	14322.0	19967.1	-28.3
PANCANADIAN	283.6	229.1	23.8	283.6	229.1	23.8	10010.9	8088.2	23.8	10010.9	8088.2	23.8
AMOCO	216.8	99.6	117.6	216.8	99.6	117.6	7653.7	3516.6	117.6	7653.7	3516.6	117.6
ENRON	202.1	278.5	-27.4	202.1	278.5	-27.4	7135.7	9832.5	-27.4	7135.7	9832.5	-27.4
PUGET SOUND	162.9	116.6	39.7	162.9	116.6	39.7	5750.5	4115.4	39.7	5750.5	4115.4	39.7
IGI RESOURCES	152.9	134.4	13.8	152.9	134.4	13.8	5399.2	4744.5	13.8	5399.2	4744.5	13.8
POCO	150.8	163.2	-7.6	150.8	163.2	-7.6	5322.3	5759.4	-7.6	5322.3	5759.4	-7.6
AEC MARKETING	147.9	0.0	0.0	147.9	0.0	0.0	5221.0	0.0	0.0	5221.0	0.0	0.0
OTHERS (AUTRES)	2176.3	2520.3	-13.6	2176.3	2520.3	-13.6	76826.1	88967.8	-13.6	76826.1	88967.8	-13.6
TOTAL	9209.5	8229.4	11.9	9209.5	8229.4	11.9	325105.5	290507.0	11.9	325105.5	290507.0	11.9

Table 5

TOP 15 EXPORTERS: 2000/11 AND 2000/11 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2000/11

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0011	 9911 9911	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0011	 9911 9911	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0011 0011	 9911 9911	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0011	 9911 9911	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	437.6	490.2	-10.7	6.21	3.70	68.0	15448.3	17302.8	-10.7	4.36	2.73	59.9
PROGAS	432.6	432.6	0.0	5.78	3.93	47.1	15272.4	15271.2	0.0	4.06	2.90	40.0
PAN-ALBERTA	196.9	319.1	-38.3	5.75	3.91	46.9	6951.2	11265.7	-38.3	4.04	2.89	39.8
ENRON	81.1	84.9	-4.4	6.77	4.46	51.8	2862.9	2995.7	-4.4	4.76	3.30	44.4
CANWEST	87.0	84.5	2.9	6.80	4.02	69.0	3070.6	2983.2	2.9	4.78	2.97	60.8
COENERGY II	0.0	58.4	-100.0	0.00	2.14	-100.0	0.0	2060.7	-100.0	0.00	1.58	-100.0
SHELL CANADA	41.3	37.8	9.3	5.73	5.20	10.2	1458.7	1335.0	9.3	4.02	3.84	4.8
TCGS/CANSTATES	0.0	37.3	-100.0	0.00	3.50	-100.0	0.0	1318.5	-100.0	0.00	2.58	-100.0
USGEN	0.0	31.9	-100.0	0.00	4.98	-100.0	0.0	1127.7	-100.0	0.00	3.68	-100.0
ATCOR	31.7	31.7	0.0	7.42	3.91	89.6	1119.0	1119.0	0.0	5.21	2.89	80.4
AMOCO/CON ED	26.2	26.0	0.8	8.40	3.87	117.2	925.4	918.0	0.8	5.90	2.85	106.7
POCO	0.0	24.2	-100.0	0.00	3.53	-100.0	0.0	855.8	-100.0	0.00	2.61	-100.0
SITHE/INDEPEND	23.8	23.8	0.0	5.53	5.81	-4.8	840.2	840.2	0.0	3.89	4.29	-9.4
RENAISSANCE	13.2	23.7	-44.4	7.29	4.51	61.8	465.0	836.3	-44.4	5.12	3.33	53.9
BROOKLYN NAVY	22.2	22.1	0.3	7.42	4.78	55.3	782.4	780.5	0.3	5.21	3.53	47.7
OTHERS	580.7	310.1	87.2	6.51	4.21	54.4	20500.4	10948.5	87.2	4.57	3.11	46.9
TOTAL LONG-TERM	1974.4	2038.4	-3.1	6.26	3.95	58.3	69696.6	71958.7	-3.1	2.92	4.40	50.6

TOP 15 EXPORTERS: 2000/11 AND 2000/11 COMPARISONS

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2000/11

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0011	 9911 9911	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0011	 9911 9911	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0011 0011	 9911 9911	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0011	 9911 9911	 % CHANGE VARIATION EN %
SHORT- TERM												
TCGS	892.5	999.1	-10.7				31504.3	35270.1	-10.7			
DUKE ENERGY	1021.9	607.1	68.3				36072.9	21429.5	68.3			
ENGAGE ENERGY	405.7	565.6	-28.3				14322.0	19967.1	-28.3			
PG&E	479.8	476.8	0.6				16935.8	16830.9	0.6			
PAN-ALBERTA	597.4	389.5	53.4				21090.3	13750.1	53.4			
CORAL ENERGY	658.6	236.4	178.6				23249.4	8344.3	178.6			
PANCANADIAN	70.3	229.1	-69.3				2480.4	8088.2	-69.3			
ENRON	121.0	193.7	-37.5				4272.9	6836.8	-37.5			
PROGAS	70.3	171.4	-59.0				2483.3	6051.0	-59.0			
POCO	150.8	138.9	8.5				5322.3	4903.6	8.5			
WASCANA ENERG	103.9	138.3	-24.9				3666.3	4883.7	-24.9			
PETRO-CANADA	93.7	138.0	-32.1				3309.1	4871.8	-32.1			
IGI RESOURCES	152.9	134.4	13.8				5399.2	4744.5	13.8			
AVISTA CORP	98.4	124.4	-20.9				3473.0	4390.2	-20.9			
RENAISSANCE	98.8	120.7	-18.1				3488.2	4259.8	-18.1			
OTHERS	2219.2	1527.6	45.3				78339.5	53926.9	45.3			
TOTAL SHORT-TERM	7235.2	6191.0	16.9	6.86	3.78	81.4	255408.9	218548.3	16.9	4.82	2.79	72.6

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	6310.3	6.63	0.29	6.34	2899.3	6.96	0.31	6.64	9209.5	6.73	0.30	6.44
2000/11 2000/11	6310.3	6.63	0.29	6.34	2899.3	6.96	0.31	6.64	9209.5	6.73	0.30	6.44

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS * TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11	5009.1	6.54	0.33	6.21	2589.8	6.84	0.32	6.52	7599.0	6.64	0.33	6.32
2000/11 2000/11	5009.1	6.54	0.33	6.21	2589.8	6.84	0.32	6.52	7599.0	6.64	0.33	6.32

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QUILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11	745.9	6.58	0.19	6.39	237.4	8.26	0.18	8.08	983.3	6.98	0.18	6.80
2000/11 2000/11	745.9	6.58	0.19	6.39	237.4	8.26	0.18	8.08	983.3	6.98	0.18	6.80

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2000/11 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2000/11

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0011 0011	9911 9911	% CHANGE VARIATION EN %	0011	9911	% CHANGE VARIATION EN %	0011 0011	9911 9911	% CHANGE VARIATION EN %	0011	9911	% CHANGE VARIATION EN %
TRANSCDA GAS S	630.0	730.3	-13.7	630.0	730.3	-13.7	22238.4	25781.0	-13.7	22238.4	25781.0	-13.7
DUKE ENERGY	810.0	527.7	53.5	810.0	527.7	53.5	28594.3	18626.6	53.5	28594.3	18626.6	53.5
PAN ALBERTA	597.4	520.6	14.8	597.4	520.6	14.8	21090.3	18378.8	14.8	21090.3	18378.8	14.8
PACIFIC GAS & E	479.8	476.9	0.6	479.8	476.9	0.6	16935.8	16834.4	0.6	16935.8	16834.4	0.6
ENGAGE ENERGY	108.8	464.2	-76.6	108.8	464.2	-76.6	3841.8	16387.0	-76.6	3841.8	16387.0	-76.6
ANE	337.5	337.5	0.0	337.5	337.5	0.0	11913.0	11913.0	0.0	11913.0	11913.0	0.0
ENRON	329.5	334.3	-1.4	329.5	334.3	-1.4	11632.6	11800.6	-1.4	11632.6	11800.6	-1.4
PANCANADIAN	318.9	250.3	27.4	318.9	250.3	27.4	11258.8	8834.8	27.4	11258.8	8834.8	27.4
WAS CANA ENER	198.2	197.4	0.4	198.2	197.4	0.4	6996.2	6969.6	0.4	6996.2	6969.6	0.4
N W, PIT	196.9	193.0	2.0	196.9	193.0	2.0	6951.2	6813.7	2.0	6951.2	6813.7	2.0
TENASKA	196.4	190.1	3.3	196.4	190.1	3.3	6933.6	6709.0	3.3	6933.6	6709.0	3.3
AQUILA	42.0	167.1	-74.9	42.0	167.1	-74.9	1483.0	5899.4	-74.9	1483.0	5899.4	-74.9
NORTHWEST NAT.	160.3	154.1	4.0	160.3	154.1	4.0	5659.2	5439.4	4.0	5659.2	5439.4	4.0
INTERMOUNTAIN	158.6	140.0	13.3	158.6	140.0	13.3	5600.1	4941.6	13.3	5600.1	4941.6	13.3
PETROCAN	93.7	138.0	-32.1	93.7	138.0	-32.1	3309.1	4871.8	-32.1	3309.1	4871.8	-32.1
OTHERS	4551.4	3408.0	33.5	4551.4	3408.0	33.5	160667.9	120306.4	33.5	160667.9	120306.4	33.5
TOTAL	9209.5	8229.4	11.9	9209.5	8229.4	11.9	325105.5	290507.0	11.9	325105.5	290507.0	11.9

TABLE 10

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/11	2000/01 2000/11	% CHANGE VARIATION EN %	1999/01 1999/11	2000/01 2000/11	% CHANGE VARIATION EN %	1999/01 1999/11	2000/01 2000/11	% CHANGE VARIATION EN %	1999/01 1999/11	2000/01 2000/11	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	24061.0	25120.3	4.4	3.25	4.69	44.0	849.4	886.8	4.4	2.35	3.39	44.1
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	38806.9	39838.3	2.7	2.96	4.75	60.5	1369.9	1406.3	2.7	2.14	3.42	60.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	24005.1	26584.4	10.7	2.89	5.09	75.9	847.4	938.5	10.7	2.09	3.67	75.2
TOTAL - TERM/TERME	86873.0	91543.1	5.4	3.02	4.83	59.8	3066.7	3231.6	5.4	2.18	3.48	59.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	17240.9	17332.3	0.5	2.79	4.56	63.1	608.6	611.8	0.5	2.02	3.29	62.9
MIDWEST/MIDWEST	33715.6	34189.2	1.4	2.87	4.71	64.0	1190.2	1206.9	1.4	2.07	3.39	63.6
MOUNTAIN/ROCHEUSES	975.6	707.5	-27.5	2.90	4.19	44.8	34.4	25.0	-27.5	2.09	3.04	45.2
NORTHEAST/NORD-EST	21397.5	26305.1	22.9	3.50	5.41	54.5	755.4	928.6	22.9	2.53	3.90	54.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	13543.5	13009.0	-3.9	2.96	4.41	49.0	478.1	459.2	-3.9	2.14	3.18	48.9
TOTAL - REGION/RÉGION	86873.0	91543.1	5.4	4.83	3.02	59.8	3066.7	3231.6	5.4	2.18	3.48	59.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	7337.8	6852.4	-6.6	3.54	4.53	27.8	259.0	241.9	-6.6	2.56	3.28	28.0
LDC/SDL	24089.3	24197.0	0.4	3.12	4.81	53.9	850.4	854.2	0.4	2.26	3.47	53.8
MARKETING CO./DISTRIBUTEURS	52459.9	56565.1	7.8	2.94	4.88	65.9	1851.9	1996.8	7.8	2.13	3.52	65.5
PIPELINE/PIPELINES	2986.0	3928.6	31.6	2.33	4.77	104.7	105.4	138.7	31.6	1.68	3.41	102.3
TOTAL - CUSTOMER TYPE/CLIENT	86873.0	91543.1	5.4	3.02	4.83	59.8	3066.7	3231.6	5.4	2.18	3.48	59.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2000 / MOIS: Novembre 2000

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********								
LONG TERM								
**********								
AMOCO/CON ED	NIAGARA FALLS	GL-127	26214.0	26190.0	100.1	981714.3	8245131	8.40
ANADARKO CDA	EMERSON	GL-116	8494.7	8499.0	99.9	320250.2	776510	2.42
ANDROSCOGGIN	EAST HEREFORD	GL-283	26311.9	37260.0	70.6	986959.3	5567338	5.64
ANE & AEC	IROQUOIS	GL-105	15978.0	15990.0	99.9	602051.0	4380049	7.28
ANE & ATCOR		GL-104	31698.0	31710.0	100.0	1194380.6	8858520	7.42
ANE & PROGAS		GL-103	56088.0	56100.0	100.0	2113395.9	15998069	7.57
ANE & TCPL		GL-102	225205.8	225210.0	100.0	8485754.6	51305099	6.05
BROOKLYN NAVY		GL-232	22165.0	22500.0	98.5	830965.9	6165116	7.42
BURLINGTON	EMERSON	GL-118	12725.2	12747.0	99.8	480503.5	1854050	3.86
CANWEST	HUNTINGDON	GL-189	78776.7	78180.0	100.8	3040780.5	21718093	7.14
		GL-218	8206.3	8196.0	100.1	316763.2	1113854	3.52
TOTAL CANWEST			86983.0			3357543.7	22831947	6.80
CDN OCCIDENTAL	EMERSON	GL-177	6360.7	6375.0	99.8	239671.2	1826950	7.62
CHEVRON CAN.	KINGSGATE	GL-250	15385.4	17574.0	87.5	584645.2	2474663	4.23
CRESTAR	EMERSON	GL-108	12640.6	12675.0	99.7	473896.1	3369135	7.11
	MONCHY	GL-257	5365.7	5394.0	99.5	202769.8	1302250	6.42
TOTAL CRESTAR			18006.3			676665.9	4671385	6.90
DARTMOUTH	IROQUOIS	GL-164	9014.9	12027.0	75.0	337968.6	2530724	7.49
DIRECT ENERGY	EAST HEREFORD	GL-188	5130.0	5130.0	100.0	192426.3	1347440	7.00
ENCO GAS	HUNTINGDON	GL-203	18640.0	18039.0	103.3	745227.2	3783153	5.08
ENCOGEN NW		GL-190	7860.8	8148.0	96.5	303191.1	744288	2.45
ENRON	EMERSON	GL-278	21319.0	27030.0	78.9	803299.9	5516506	6.87
	IROQUOIS	GL-258	1679.3	1734.0	96.8	63276.0	410292	6.48
	MONCHY	GL-277	33524.2	35556.0	94.3	1265538.5	8392802	6.63
	NIAGARA FALLS	GL-279	7585.7	7692.0	98.6	286360.2	2002505	6.99
	ST CLAIR	GL-293	16991.0	16980.0	100.1	640900.5	4404946	6.87
TOTAL ENRON			81099.2			3059375.2	20727051	6.77
FORTY MILE G[illegible]	MONCHY	GO-21-98	0.4	0.0	0.0	14.5	[illegible]	13.92

MONTH: November 2000 / MOIS: Novembre 2000 — TO / À — November 2000 / Novembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
26214.0	26190.0	100.1	981714.3	8245131	8.40
8494.7	8499.0	99.9	320250.2	776510	2.42
26311.9	37260.0	70.6	986959.3	5567338	5.64
15978.0	15990.0	99.9	602051.0	4380049	7.28
31698.0	31710.0	100.0	1194380.6	8858520	7.42
56088.0	56100.0	100.0	2113395.9	15998069	7.57
225205.8	225210.0	100.0	8485754.6	51305099	6.05
22165.0	22500.0	98.5	830965.9	6165116	7.42
12725.2	12747.0	99.8	480503.5	1854050	3.86
78776.7	78180.0	100.8	3040780.5	21718093	7.14
8206.3	8196.0	100.1	316763.2	1113854	3.52
86983.0			3357543.7	22831947	6.80
6360.7	6375.0	99.8	239671.2	1826950	7.62
15385.4	17574.0	87.5	584645.2	2474663	4.23
12640.6	12675.0	99.7	473896.1	3369135	7.11
5365.7	5394.0	99.5	202769.8	1302250	6.42
18006.3			676665.9	4671385	6.90
9014.9	12027.0	75.0	337968.6	2530724	7.49
5130.0	5130.0	100.0	192426.3	1347440	7.00
18640.0	18039.0	103.3	745227.2	3783153	5.08
7860.8	8148.0	96.5	303191.1	744288	2.45
21319.0	27030.0	78.9	803299.9	5516506	6.87
1679.3	1734.0	96.8	63276.0	410292	6.48
33524.2	35556.0	94.3	1265538.5	8392802	6.63
7585.7	7692.0	98.6	286360.2	2002505	6.99
16991.0	16980.0	100.1	640900.5	4404946	6.87
81099.2			3059375.2	20727051	6.77
0.4	0.0	0.0	14.5	202	[illegible]

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: November 2000 / Novembre 2000

MONTH: MOIS: November 2000 / Novembre 2000 — TO / À November 2000 / Novembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY/CANTERRA	EMERSON	GL-114	12803.2	12747.0	100.4	481016.2	1465030	3.05	12803.2	12747.0	100.4	481016.2	1465030	3.05
IMPERIAL/BOSTON GAS	ST STEPHEN (M&NE)	GL-294	32925.3	36150.0	91.1	1320633.8	9377511	7.10	32925.3	36150.0	91.1	1320633.8	9377511	7.10
INDECK/YERKES	NIAGARA FALLS	GL-215	4769.2	5430.0	87.8	178797.3	721342	4.03	4769.2	5430.0	87.8	178797.3	721342	4.03
MEAD CORPORATION	CORNWALL	GO-16-00	594.0	0.0	0.0	22453.2	154167	6.87	594.0	0.0	0.0	22453.2	154167	6.87
NYSEG	CHIPPAWA	GL-220	8443.1	8499.0	99.3	316531.8	2763183	8.73	8443.1	8499.0	99.3	316531.8	2763183	8.73
	IROQUOIS	GL-195	3518.5	6750.0	52.1	132577.1	654363	4.94	3518.5	6750.0	52.1	132577.1	654363	4.94
	NAPIERVILLE		3312.8	6750.0	49.1	124826.3	998033	8.00	3312.8	6750.0	49.1	124826.3	998033	8.00
TOTAL NYSEG			15274.4			573935.2	4415579	7.69	15274.4			573935.2	4415579	7.69
PAN-ALBERTA	KINGSGATE	GL-106	196913.6	224358.0	87.8	7482716.8	42992447	5.75	196913.6	224358.0	87.8	7482716.8	42992447	5.75
PANCANADIAN		GL-285	89282.0	81810.0	109.1	3400751.4	22269413	6.55	89282.0	81810.0	109.1	3400751.4	22269413	6.55
	MONCHY	GL-284	124039.0	128325.0	96.7	4683712.4	33099808	7.07	124039.0	128325.0	96.7	4683712.4	33099808	7.07
TOTAL PANCANADIAN			213321.0			8084463.8	55369221	6.85	213321.0			8084463.8	55369221	6.85
PAWTUCKET	IROQUOIS	GL-149	9866.8	10875.0	90.7	369906.3	2422294	6.55	9866.8	10875.0	90.7	369906.3	2422294	6.55
PROGAS	EMERSON	GL-179	6331.2	6375.0	99.3	238559.6	1695307	7.11	6331.2	6375.0	99.3	238559.6	1695307	7.11
		GL-231	72237.0	72237.0	100.0	2721890.2	8994539	3.30	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	2545.2	2544.0	100.0	95903.1	663233	6.92	2545.2	2544.0	100.0	95903.1	663233	6.92
		GL-236	9120.0	9120.0	100.0	343641.6	2360399	6.87	9120.0	9120.0	100.0	343641.6	2360399	6.87
		GL-237	2868.6	2877.0	99.7	108088.8	739502	6.84	2868.6	2877.0	99.7	108088.8	739502	6.84
		GL-238	8788.8	9414.0	93.4	331162.0	2305580	6.96	8788.8	9414.0	93.4	331162.0	2305580	6.96
		GL-240	5548.3	5622.0	98.7	209059.9	1438353	6.88	5548.3	5622.0	98.7	209059.9	1438353	6.88
		GL-270	6720.9	6750.0	99.6	253243.5	1743272	6.88	6720.9	6750.0	99.6	253243.5	1743272	6.88
		GL-271	2138.3	2010.0	106.4	80571.1	567874	7.05	2138.3	2010.0	106.4	80571.1	567874	7.05
		GL-286	22419.6	50976.0	44.0	844770.5	5572434	6.60	22419.6	50976.0	44.0	844770.5	5572434	6.60
		GL-295	5350.2	5142.0	104.0	201595.5	1392282	6.91	5350.2	5142.0	104.0	201595.5	1392282	6.91
	IROQUOIS	GL-161	21245.6	21246.0	100.0	800534.2	4034334	5.04	21245.6	21246.0	100.0	800534.2	4034334	5.04
		GL-272	15114.0	13740.0	110.0	569646.6	6048584	10.62	15114.0	13740.0	110.0	569646.6	6048584	10.62
	KINGSGATE	GL-288	6135.5	6669.0	92.0	234682.9	1623084	6.92	6135.5	6669.0	92.0	234682.9	1623084	6.92
	MONCHY	GL-287	12639.1	25488.0	49.6	483445.6	2849718	5.89	12639.1	25488.0	49.6	483445.6	2849718	5.89
		GL-98	42300.2	287322.0	14.7	1617982.6	8966917	5.54	42300.2	287322.0	14.7	1617982.6	8966917	5.54

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

			MONTH: MOIS:	November 2000 Novembre 2000						MONTH: MOIS:	November 2000 Novembre 2000		TO À	November 2000 Novembre 2000	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-101	42492.1	42600.0	99.7	1604076.8	8712773	5.43	42492.1	42600.0	99.7	1604076.8	8712773	5.43
		GL-109	21245.6	21246.0	100.0	802021.4	4356322	5.43	21245.6	21246.0	100.0	802021.4	4356322	5.43
		GL-129	61115.0	151266.0	40.4	2307091.3	12095105	5.24	61115.0	151266.0	40.4	2307091.3	12095105	5.24
		GL-178	10192.3	10197.0	100.0	384759.3	2398245	6.23	10192.3	10197.0	100.0	384759.3	2398245	6.23
TOTAL PROGAS			376547.5			14232726.8	78557857	5.52	376547.5			14232726.8	78557857	5.52
RENAISSANCE	MONCHY	GL-251	4258.8	4200.0	101.4	159406.9	1027973	6.45	4258.8	4200.0	101.4	159406.9	1027973	6.45
	NIAGARA FALLS	GL-252	5203.7	5400.0	96.4	194774.5	1477192	7.58	5203.7	5400.0	96.4	194774.5	1477192	7.58
		GL-253	802.1	840.0	95.5	30022.6	227685	7.58	802.1	840.0	95.5	30022.6	227685	7.58
		GL-255	2346.7	2379.0	98.6	87837.0	664866	7.57	2346.7	2379.0	98.6	87837.0	664866	7.57
		GL-292	562.2	19890.0	2.8	21043.1	198716	9.44	562.2	19890.0	2.8	21043.1	198716	9.44
TOTAL RENAISSANCE			13173.5			493084.1	3596432	7.29	13173.5			493084.1	3596432	7.29
SARANAC/SHELL	NAPIERVILLE	GL-197	41321.6	43350.0	95.3	1558237.5	8926690	5.73	41321.6	43350.0	95.3	1558237.5	8926690	5.73
SDG&E/HUSKY	KINGSGATE	GL-208	4196.1	18297.0	22.9	159535.0	1005922	6.31	4196.1	18297.0	22.9	159535.0	1005922	6.31
SELKIRK	IROQUOIS	GL-157	12885.0	19545.0	65.9	484089.4	3730511	7.71	12885.0	19545.0	65.9	484089.4	3730511	7.71
SELKIRK/IM.OIL		GL-193	16124.9	16146.0	99.9	605812.5	3337877	5.51	16124.9	16146.0	99.9	605812.5	3337877	5.51
SELKIRK/PANCDN		GL-194	16124.9	16146.0	99.9	605812.5	3371858	5.57	16124.9	16146.0	99.9	605812.5	3371858	5.57
SELKRK/PROMARK		GL-192	14355.2	14370.0	99.9	539324.9	2903726	5.38	14355.2	14370.0	99.9	539324.9	2903726	5.38
SITHE/INDEPEND	CHIPPAWA	GL-219	23802.0	24150.0	98.6	899001.6	4973984	5.53	23802.0	24150.0	98.6	899001.6	4973984	5.53
ST.LAWRENCE	CORNWALL	GL-264	7355.0	15954.0	46.1	277136.4	2482707	8.96	7355.0	15954.0	46.1	277136.4	2482707	8.96
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85897.5	349926	4.07	2241.0	2241.0	100.0	85897.5	349926	4.07
		GL-266	2032.7	2367.0	85.9	77913.4	317405	4.07	2032.7	2367.0	85.9	77913.4	317405	4.07
TOTAL TALISMAN			4273.7			163810.9	667331	4.07	4273.7			163810.9	667331	4.07
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	41129.8	41133.0	100.0	1552650.0	11846731	7.63	41129.8	41133.0	100.0	1552650.0	11846731	7.63
TCPL	EMERSON	GL-122	12747.0	25494.0	50.0	480307.0	1089665	2.27	12747.0	25494.0	50.0	480307.0	1089665	2.27
		GL-187	34535.6	83550.0	41.3	1295085.0	7297804	5.64	34535.6	83550.0	41.3	1295085.0	7297804	5.64
	NIAGARA FALLS	GL-110	21246.0	21246.0	100.0	802036.5	4360815	5.44	21246.0	21246.0	100.0	802036.5	4360815	5.44
		GL-83	68414.6	78609.0	87.0	2582651.2	18114835	7.01	68414.6	78609.0	87.0	2582651.2	18114835	7.01
TOTAL TCPL			136943.2			5160079.6	30863119	5.98	136943.2			5160079.6	30863119	5.98
TRSCDA GAS MKT	EMERSON	GL-141	12765.0	12747.0	100.1	480985.2	3219317	6.69	12765.0	12747.0	100.1	480985.2	3219317	6.69
		GL-170	1422.1	8490.0	16.8	53584.7	515497	9.62	1422.1	8490.0	16.8	53584.7	515497	9.62

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: November 2000
MOIS: Novembre 2000

TO November 2000
À Novembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	IROQUOIS	GL-175	43341.0	43350.0	100.0	1633088.9	12086990	7.40	43341.0	43350.0	100.0	1633088.9	12086990	7.40
	NIAGARA FALLS	GL-163	8499.0	8490.0	100.1	320837.3	2094691	6.53	8499.0	8490.0	100.1	320837.3	2094691	6.53
	PHILIPSBURG	GL-172	9441.0	27180.0	34.7	355736.9	2371115	6.67	9441.0	27180.0	34.7	355736.9	2371115	6.67
TOTAL TRSCDA GAS MKT			75468.1			2844233.0	20287610	7.13	75468.1			2844233.0	20287610	7.13
VERMONT GAS	PHILIPSBURG	GL-289	6797.6	6798.0	100.0	256133.6	2049581	8.00	6797.6	6798.0	100.0	256133.6	2049581	8.00
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21246.0	104.4	837717.8	7668899	9.15	22191.2	21246.0	104.4	837717.8	7668899	9.15
WASCANA/ROCK	PHILIPSBURG	GL-290	1836.0	1836.0	100.0	69180.5	519866	7.51	1836.0	1836.0	100.0	69180.5	519866	7.51
*TOTAL LENGTH	LONG TERM		1974354.1			74745192.8	467795977	6.26	1974354.1			74745192.8	467795977	6.26
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	58868.9	0.0	0.0	2231131.4			58868.9	0.0	0.0	2231131.4		
	MONCHY		89030.0	0.0	0.0	3364443.8			89030.0	0.0	0.0	3364443.8		
TOTAL AEC MARKETING			147898.9			5595575.2			147898.9			5595575.2		
ALCOA	CORNWALL	GO-28-00	4684.2	0.0	0.0	176547.5			4684.2	0.0	0.0	176547.5		
	MONCHY		8612.7	0.0	0.0	325387.8			8612.7	0.0	0.0	325387.8		
TOTAL ALCOA			13296.9			501935.3			13296.9			501935.3		
ALLIANCE PIPELINE	ELMORE (ALLIANCE)	GO-4-00	522825.5	0.0	0.0	20337912.7			522825.5	0.0	0.0	20337912.7		
AMOCO	EMERSON	GO-91-99	70996.7	0.0	0.0	2683675.2			70996.7	0.0	0.0	2683675.2		
	HUNTINGDON		48832.2	0.0	0.0	1844264.1			48832.2	0.0	0.0	1844264.1		
	IROQUOIS		496.2	0.0	0.0	18756.4			496.2	0.0	0.0	18756.4		
	KINGSGATE		50996.5	0.0	0.0	1927667.7			50996.5	0.0	0.0	1927667.7		
	MONCHY		418.5	0.0	0.0	15834.2			418.5	0.0	0.0	15834.2		
	SPRAGUE		10565.2	0.0	0.0	395138.5			10565.2	0.0	0.0	395138.5		
	ST CLAIR		2008.9	0.0	0.0	75835.1			2008.9	0.0	0.0	75835.1		
	ST STEPHEN (M&NE)		32498.2	0.0	0.0	1228431.9			32498.2	0.0	0.0	1228431.9		
TOTAL AMOCO			216812.4			8189603.1			216812.4			8189603.1		
ANADARKO CDA	EMERSON	GO-82-99	8579.8	0.0	0.0	323458.5			8579.8	0.0	0.0	323458.5		
ANDROSCOGGIN	EAST HEREFORD	GO-68-99	6311.5	0.0	0.0	236744.4			6311.5	0.0	0.0	236744.4		
	IROQUOIS		1716.8	0.0	0.0	64362.8			1716.8	0.0	0.0	64362.8		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2000
MOIS: November 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANDROSCOGGIN	NIAGARA FALLS	GO-68-99	665.2	0.0	0.0	25004.9		
TOTAL ANDROSCOGGIN			8693.5			326112.1		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3		
APACHE	KINGSGATE	GO-27-99	9895.9	0.0	0.0	375054.6		
AQUILA CANADA		GO-67-00	1286.2	0.0	0.0	48747.4		
	MONCHY		8517.9	0.0	0.0	321549.2		
	NIAGARA FALLS		4315.9	0.0	0.0	162233.6		
TOTAL AQUILA CANADA			14119.9			532530.1		
AVISTA CORP	KINGSGATE	GO-41-00	98382.0	0.0	0.0	3718839.5		
AVISTA ENERGY	HUNTINGDON	GO-57-99	31934.1	0.0	0.0	1210302.4		
	KINGSGATE		21654.6	0.0	0.0	820709.4		
TOTAL AVISTA ENERGY			53588.7			2031011.8		
B.C. GAS	HUNTINGDON	GO-37-99	3012.3	0.0	0.0	119648.6		
		GO-91-00	17.2	0.0	0.0	683.2		
TOTAL B.C. GAS			3029.5			120331.7		
BARRINGTON	MONCHY	GO-54-99	4259.2	0.0	0.0	160912.6		
BEAR PAW	NORTH PORTAL	GO-58-98	840.0	0.0	0.0	44049.1		
CANWEST	HUNTINGDON	GO-8-99	257.4	0.0	0.0	9935.6		
CDN HUNTER	CHIPPAWA	GO-86-99	6217.6	0.0	0.0	233906.1		
	IROQUOIS		570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		3116.7	0.0	0.0	117156.8		
TOTAL CDN HUNTER			9904.5			372439.7		
CHEVRON CAN.	KINGSGATE	GO-71-99	52174.3	0.0	0.0	1982623.4		
	NAPIERVILLE		1350.8	0.0	0.0	50749.6		
TOTAL CHEVRON CAN.			53525.1			2033373.0		
CNR LTD.	MONCHY	GO-85-99	10312.0	0.0	0.0	389587.3		
COAST ENERGY	KINGSGATE	GO-5-00	21421.2	0.0	0.0	811863.5		
COASTAL MERCHANT	IROQUOIS	GO-82-00	1407.0	0.0	0.0	52748.4		
	NIAGARA FALLS		19090.0	0.0	0.0	717593.1		

MONTH: November 2000
MOIS: November 2000

TO November 2000
À November 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
665.2	0.0	0.0	25004.9		
8693.5			326112.1		
8499.0	0.0	0.0	320837.3		
9895.9	0.0	0.0	375054.6		
1286.2	0.0	0.0	48747.4		
8517.9	0.0	0.0	321549.2		
4315.9	0.0	0.0	162233.6		
14119.9			532530.1		
98382.0	0.0	0.0	3718839.5		
31934.1	0.0	0.0	1210302.4		
21654.6	0.0	0.0	820709.4		
53588.7			2031011.8		
3012.3	0.0	0.0	119648.6		
17.2	0.0	0.0	683.2		
3029.5			120331.7		
4259.2	0.0	0.0	160912.6		
840.0	0.0	0.0	44049.1		
257.4	0.0	0.0	9935.6		
6217.6	0.0	0.0	233906.1		
570.2	0.0	0.0	21376.8		
3116.7	0.0	0.0	117156.8		
9904.5			372439.7		
52174.3	0.0	0.0	1982623.4		
1350.8	0.0	0.0	50749.6		
53525.1			2033373.0		
10312.0	0.0	0.0	389587.3		
21421.2	0.0	0.0	811863.5		
1407.0	0.0	0.0	52748.4		
19090.0	0.0	0.0	717593.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2000
MOIS: Novembre 2000

TO November 2000
À Novembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
COASTAL MERCHANT	ST CLAIR	GO-82-00	3977.0	0.0	0.0	149614.7			3977.0	0.0	0.0	149614.7		
TOTAL COASTAL MERCHANT			24474.0			919956.3			24474.0			919956.3		
CORAL ENERGY	EMERSON	GO-61-98	85048.8	0.0	0.0	3214844.6			85048.8	0.0	0.0	3214844.6		
	HIGHWATER		105914.8	0.0	0.0	4003579.4			105914.8	0.0	0.0	4003579.4		
	HUNTINGDON		27978.1	0.0	0.0	1057572.2			27978.1	0.0	0.0	1057572.2		
	IROQUOIS		120298.4	0.0	0.0	4547279.4			120298.4	0.0	0.0	4547279.4		
	KINGSGATE		21170.4	0.0	0.0	800241.1			21170.4	0.0	0.0	800241.1		
	MONCHY		25352.3	0.0	0.0	958316.9			25352.3	0.0	0.0	958316.9		
	NIAGARA FALLS		272843.6	0.0	0.0	10313487.9			272843.6	0.0	0.0	10313487.9		
TOTAL CORAL ENERGY			658606.4			24895321.4			658606.4			24895321.4		
CRESTAR	IROQUOIS	GO-7-00	4221.1	0.0	0.0	158249.0			4221.1	0.0	0.0	158249.0		
DARTMOUTH		GO-38-99	2998.6	0.0	0.0	112417.5			2998.6	0.0	0.0	112417.5		
DUKE ENERGY	CORNWALL	GO-71-00	5183.5	0.0	0.0	196454.7			5183.5	0.0	0.0	196454.7		
	EMERSON		45675.6	0.0	0.0	1731105.3			45675.6	0.0	0.0	1731105.3		
	HUNTINGDON		70367.9	0.0	0.0	2738718.5			70367.9	0.0	0.0	2738718.5		
	IROQUOIS		191747.2	0.0	0.0	7309217.2			191747.2	0.0	0.0	7309217.2		
	KINGSGATE		195680.2	0.0	0.0	7416279.9			195680.2	0.0	0.0	7416279.9		
	MONCHY		63869.8	0.0	0.0	2420665.5			63869.8	0.0	0.0	2420665.5		
	NIAGARA FALLS		251480.2	0.0	0.0	9531100.0			251480.2	0.0	0.0	9531100.0		
	ST STEPHEN (M&NE)		197863.5	0.0	0.0	7499027.0			197863.5	0.0	0.0	7499027.0		
TOTAL DUKE ENERGY			1021867.9			38842568.0			1021867.9			38842568.0		
ENCO GAS	HUNTINGDON	GO-65-00	6034.0	0.0	0.0	235205.3			6034.0	0.0	0.0	235205.3		
ENGAGE ENERGY	CORNWALL	GO-76-98	436.7	0.0	0.0	16459.2			436.7	0.0	0.0	16459.2		
	EMERSON		53376.4	0.0	0.0	2011222.8			53376.4	0.0	0.0	2011222.8		
	HUNTINGDON		75800.2	0.0	0.0	2947936.5			75800.2	0.0	0.0	2947936.5		
	IROQUOIS		20421.7	0.0	0.0	769489.7			20421.7	0.0	0.0	769489.7		
	KINGSGATE		136375.1	0.0	0.0	5171030.6			136375.1	0.0	0.0	5171030.6		
	MONCHY		88050.5	0.0	0.0	3326547.8			88050.5	0.0	0.0	3326547.8		
	ST STEPHEN (M&NE)		31250.0	0.0	0.0	1182187.6			31250.0	0.0	0.0	1182187.6		
TOTAL ENGAGE ENERGY			405710.6			15424874.1			405710.6			15424874.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2000
MOIS: Novembre 2000

TO November 2000
À Novembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	HUNTINGDON	GO-75-98	1915.5	0.0	0.0	74723.7			1915.5	0.0	0.0	74723.7		
		GO-79-00	1277.0	0.0	0.0	49815.8			1277.0	0.0	0.0	49815.8		
	IROQUOIS	GO-75-98	17636.4	0.0	0.0	664539.6			17636.4	0.0	0.0	664539.6		
		GO-79-00	11757.6	0.0	0.0	443026.4			11757.6	0.0	0.0	443026.4		
	KINGSGATE	GO-75-98	42968.3	0.0	0.0	1628498.6			42968.3	0.0	0.0	1628498.6		
		GO-79-00	28645.5	0.0	0.0	1085664.5			28645.5	0.0	0.0	1085664.5		
	MONCHY	GO-75-98	10034.9	0.0	0.0	378817.5			10034.9	0.0	0.0	378817.5		
		GO-79-00	6689.9	0.0	0.0	252543.7			6689.9	0.0	0.0	252543.7		
	NIAGARA FALLS	GO-75-98	69.4	0.0	0.0	2619.9			69.4	0.0	0.0	2619.9		
		GO-79-00	46.3	0.0	0.0	1747.8			46.3	0.0	0.0	1747.8		
TOTAL ENRON			121040.8			4581997.4			121040.8			4581997.4		
ENRON CANADA	HUNTINGDON	GO-78-98	6152.2	0.0	0.0	241043.2			6152.2	0.0	0.0	241043.2		
EPEM MARKETING		GO-105-99	7916.0	0.0	0.0	314898.1			7916.0	0.0	0.0	314898.1		
	KINGSGATE		19315.7	0.0	0.0	734383.3			19315.7	0.0	0.0	734383.3		
TOTAL EPEM MARKETING			27231.7			1049281.4			27231.7			1049281.4		
GULF	KINGSGATE	GO-11-00	7671.2	0.0	0.0	293807.0			7671.2	0.0	0.0	293807.0		
	MONCHY		33947.1	0.0	0.0	1277768.8			33947.1	0.0	0.0	1277768.8		
TOTAL GULF			41618.3			1571575.8			41618.3			1571575.8		
HUSKY OIL	EMERSON	GO-28-99	3089.8	0.0	0.0	116083.8			3089.8	0.0	0.0	116083.8		
	KINGSGATE		20827.1	0.0	0.0	791846.4			20827.1	0.0	0.0	791846.4		
	MONCHY		60935.6	0.0	0.0	2302391.9			60935.6	0.0	0.0	2302391.9		
TOTAL HUSKY OIL			84852.5			3210322.0			84852.5			3210322.0		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	12657.3	0.0	0.0	474775.3			12657.3	0.0	0.0	474775.3		
IGI RESOURCES	HUNTINGDON	GO-70-99	134238.1	0.0	0.0	5101047.8			134238.1	0.0	0.0	5101047.8		
	KINGSGATE		18708.2	0.0	0.0	709040.8			18708.2	0.0	0.0	709040.8		
TOTAL IGI RESOURCES			152946.3			5810088.6			152946.3			5810088.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10230.0	0.0	0.0	386182.5			10230.0	0.0	0.0	386182.5		
INDECK/YERKES		GO-39-00	5166.0	0.0	0.0	195016.5			5166.0	0.0	0.0	195016.5		
MONTANA POWER	ADEN	GO-14-00	28034.1	0.0	0.0	1017637.8			28034.1	0.0	0.0	1017637.8		
	KINGSGATE		7851.3	0.0	0.0	297564.3			7851.3	0.0	0.0	297564.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: November 2000 / MOIS: Novembre 2000 — MONTH: November 2000 / Novembre 2000 — TO / À November 2000 / Novembre 2000

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA POWER	MONCHY	GO-14-00	7797.9	0.0	0.0	293182.7			7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		305.4	0.0	0.0	14393.5			305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			43988.7			1622778.3			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	7670.6	0.0	0.0	289795.3			7670.6	0.0	0.0	289795.3		
MURPHY OIL	EMERSON	GO-33-00	2804.0	0.0	0.0	105150.0			2804.0	0.0	0.0	105150.0		
N. AMERICAN	CHIPPAWA	GO-27-00	455.1	0.0	0.0	17180.0			455.1	0.0	0.0	17180.0		
	NIAGARA FALLS		10790.2	0.0	0.0	407330.1			10790.2	0.0	0.0	407330.1		
TOTAL N. AMERICAN			11245.3			424510.1			11245.3			424510.1		
NUMAC ENERGY	MONCHY	GO-45-00	16889.4	0.0	0.0	638081.5			16889.4	0.0	0.0	638081.5		
NW NATURAL GAS	KINGSGATE	GO-79-99	62701.7	0.0	0.0	2405864.2			62701.7	0.0	0.0	2405864.2		
PAN-ALBERTA	MONCHY	GO-2-99	597442.2	0.0	0.0	22571365.6			597442.2	0.0	0.0	22571365.6		
PANCANADIAN	EMERSON	GO-99-99	38797.0	0.0	0.0	1457991.3			38797.0	0.0	0.0	1457991.3		
	KINGSGATE		2761.0	0.0	0.0	105166.5			2761.0	0.0	0.0	105166.5		
	MONCHY		21890.0	0.0	0.0	826566.4			21890.0	0.0	0.0	826566.4		
	NIAGARA FALLS		6817.0	0.0	0.0	256182.9			6817.0	0.0	0.0	256182.9		
TOTAL PANCANADIAN			70265.0			2645907.1			70265.0			2645907.1		
PAWTUCKET	IROQUOIS	GO-39-99	981.7	0.0	0.0	36803.9			981.7	0.0	0.0	36803.9		
PETRO-CANADA	HUNTINGDON	GO-72-99	4066.1	0.0	0.0	158252.6			4066.1	0.0	0.0	158252.6		
	KINGSGATE		23456.0	0.0	0.0	888982.4			23456.0	0.0	0.0	888982.4		
	MONCHY		66218.7	0.0	0.0	2501742.4			66218.7	0.0	0.0	2501742.4		
TOTAL PETRO-CANADA			93740.8			3548977.4			93740.8			3548977.4		
PETROCOM	NIAGARA FALLS	GO-100-99	419.3	0.0	0.0	15825.8			419.3	0.0	0.0	15825.8		
PG&E	KINGSGATE	GO-63-99	479753.5	0.0	0.0	18182658.4			479753.5	0.0	0.0	18182658.4		
PG&E ENERGY	IROQUOIS	GO-50-99	4274.7	0.0	0.0	161327.2			4274.7	0.0	0.0	161327.2		
PITTSFIELD	NIAGARA FALLS	GO-60-00	26883.0	0.0	0.0	1010532.0			26883.0	0.0	0.0	1010532.0		
POCO	HUNTINGDON	GO-68-98	13665.3	0.0	0.0	516548.3			13665.3	0.0	0.0	516548.3		
	KINGSGATE		66197.9	0.0	0.0	2508902.5			66197.9	0.0	0.0	2508902.5		
	MONCHY		57749.7	0.0	0.0	2086496.7			57749.7	0.0	0.0	2086496.7		
	NIAGARA FALLS		13155.3	0.0	0.0	496744.1			13155.3	0.0	0.0	496744.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2000
MOIS: Novembre 2000

TO November 2000
À Novembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL POCO			150768.2			5608691.6			150768.2			5608691.6		
PORTLAND G.E.	KINGSGATE	GO-83-99	33900.0	0.0	0.0	1284810.1			33900.0	0.0	0.0	1284810.1		
POWER CITY	CORNWALL	GO-40-00	663.8	0.0	0.0	24891.8			663.8	0.0	0.0	24891.8		
PROGAS	EMERSON	GO-7-99	21348.4	0.0	0.0	804407.7			21348.4	0.0	0.0	804407.7		
	IROQUOIS		155.9	0.0	0.0	5874.3			155.9	0.0	0.0	5874.3		
	MONCHY		20676.4	0.0	0.0	790872.3			20676.4	0.0	0.0	790872.3		
	NIAGARA FALLS		28165.5	0.0	0.0	1063247.6			28165.5	0.0	0.0	1063247.6		
TOTAL PROGAS			70346.2			2664402.0			70346.2			2664402.0		
PUGET SOUND	HUNTINGDON	GO-66-99	162898.1	0.0	0.0	6353025.9			162898.1	0.0	0.0	6353025.9		
QUESTAR		GO-81-00	2090.0	0.0	0.0	79420.0			2090.0	0.0	0.0	79420.0		
RELIANT		GO-64-00	11272.7	0.0	0.0	448428.0			11272.7	0.0	0.0	448428.0		
	KINGSGATE		14078.0	0.0	0.0	533556.2			14078.0	0.0	0.0	533556.2		
TOTAL RELIANT			25350.7			981984.2			25350.7			981984.2		
RENAISSANCE	CHIPPAWA	GO-81-99	8302.3	0.0	0.0	310755.1			8302.3	0.0	0.0	310755.1		
	EAST HEREFORD		6737.3	0.0	0.0	252177.1			6737.3	0.0	0.0	252177.1		
	EMERSON		9669.5	0.0	0.0	361929.4			9669.5	0.0	0.0	361929.4		
	IROQUOIS		7839.6	0.0	0.0	293436.2			7839.6	0.0	0.0	293436.2		
	MONCHY		50663.8	0.0	0.0	1896346.0			50663.8	0.0	0.0	1896346.0		
	NIAGARA FALLS		15601.0	0.0	0.0	583945.4			15601.0	0.0	0.0	583945.4		
TOTAL RENAISSANCE			98813.5			3698589.3			98813.5			3698589.3		
SDG&E	KINGSGATE	GO-30-00	15689.2	0.0	0.0	596189.6			15689.2	0.0	0.0	596189.6		
SETC	HUNTINGDON	GO-60-99	12076.1	0.0	0.0	453699.1			12076.1	0.0	0.0	453699.1		
	IROQUOIS		19952.0	0.0	0.0	748000.5			19952.0	0.0	0.0	748000.5		
	NIAGARA FALLS		36321.3	0.0	0.0	1365317.7			36321.3	0.0	0.0	1365317.7		
	ST STEPHEN (M&NE)		36347.9	0.0	0.0	1366317.6			36347.9	0.0	0.0	1366317.6		
TOTAL SETC			104697.3			3933334.8			104697.3			3933334.8		
SMUD	KINGSGATE	GO-10-00	9382.1	0.0	0.0	356707.4			9382.1	0.0	0.0	356707.4		
SOUTHER CO (CDN)	HUNTINGDON	GO-37-00	52898.9	0.0	0.0	2063057.1			52898.9	0.0	0.0	2063057.1		
	KINGSGATE		40261.5	0.0	0.0	1570198.5			40261.5	0.0	0.0	1570198.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPEN

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2000
MOIS: Novembre 2000

TO November 2000
À Novembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SOUTHER CO (CDN)			93160.4			3633255.6			93160.4			3633255.6		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	5166.0	0.0	0.0	194189.9			5166.0	0.0	0.0	194189.9		
ST.LAWRENCE	CORNWALL	GO-1-99	3782.9	0.0	0.0	142350.5			3782.9	0.0	0.0	142350.5		
	IROQUOIS		675.2	0.0	0.0	25407.8			675.2	0.0	0.0	25407.8		
TOTAL ST.LAWRENCE			4458.1			167758.3			4458.1			167758.3		
SUNCOR	KINGSGATE	GO-15-99	33367.3	0.0	0.0	1267957.4			33367.3	0.0	0.0	1267957.4		
	MONCHY		12774.0	0.0	0.0	482729.5			12774.0	0.0	0.0	482729.5		
TOTAL SUNCOR			46141.3			1750686.9			46141.3			1750686.9		
TALISMAN	HUNTINGDON	GO-42-99	16246.1	0.0	0.0	622713.0			16246.1	0.0	0.0	622713.0		
TENASKA GAS	EMERSON	GO-76-99	18555.7	0.0	0.0	696209.9			18555.7	0.0	0.0	696209.9		
	MONCHY		59825.2	0.0	0.0	2260196.0			59825.2	0.0	0.0	2260196.0		
TOTAL TENASKA GAS			78380.9			2956405.9			78380.9			2956405.9		
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	2459.6	0.0	0.0	92899.1			2459.6	0.0	0.0	92899.1		
	EAST HEREFORD		4178.6	0.0	0.0	155611.1			4178.6	0.0	0.0	155611.1		
	EMERSON		363950.7	0.0	0.0	13713662.5			363950.7	0.0	0.0	13713662.5		
	IROQUOIS		66621.7	0.0	0.0	2510305.7			66621.7	0.0	0.0	2510305.7		
	KINGSGATE		12580.5	0.0	0.0	478562.2			12580.5	0.0	0.0	478562.2		
	MONCHY		214298.4	0.0	0.0	7978329.3			214298.4	0.0	0.0	7978329.3		
	NAPIERVILLE		1953.0	0.0	0.0	73432.8			1953.0	0.0	0.0	73432.8		
	NIAGARA FALLS		221746.8	0.0	0.0	8370627.3			221746.8	0.0	0.0	8370627.3		
	PHILIPSBURG		2121.7	0.0	0.0	79945.7			2121.7	0.0	0.0	79945.7		
	SPRAGUE		2539.1	0.0	0.0	95673.3			2539.1	0.0	0.0	95673.3		
TOTAL TRSCDA GAS SRV			892450.1			33549048.9			892450.1			33549048.9		
TXU ENERGY	CHIPPAWA	GO-25-99	27018.8	0.0	0.0	1023472.2			27018.8	0.0	0.0	1023472.2		
	KINGSGATE		12476.8	0.0	0.0	472621.2			12476.8	0.0	0.0	472621.2		
	NIAGARA FALLS		10142.8	0.0	0.0	384209.3			10142.8	0.0	0.0	384209.3		
TOTAL TXU ENERGY			49638.4			1880302.6			49638.4			1880302.6		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2621.1	0.0	0.0	98920.3			2621.1	0.0	0.0	98920.3		
	EMERSON		11290.1	0.0	0.0	426088.4			11290.1	0.0	0.0	426088.4		
	KINGSGATE		7998.9	0.0	0.0	303958.2			7998.9	0.0	0.0	303958.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2000
MOIS: Novembre 2000

MONTH: November 2000
MOIS: Novembre 2000

TO November 2000
À Novembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-95-99	9072.3	0.0	0.0	342388.6			9072.3	0.0	0.0	342388.6		
TOTAL U.S. GYPSUM			30982.4			1171355.5			30982.4			1171355.5		
UTILICORP	EMERSON	GO-20-99	25755.5	0.0	0.0	966088.8			25755.5	0.0	0.0	966088.8		
	SPRAGUE		2538.8	0.0	0.0	95205.0			2538.8	0.0	0.0	95205.0		
TOTAL UTILICORP			28294.3			1061293.8			28294.3			1061293.8		
VERMONT GAS	PHILIPSBURG	GO-104-99	796.2	0.0	0.0	30000.8			796.2	0.0	0.0	30000.8		
WASCANA ENERGY	CHIPPAWA	GO-67-98	4390.8	0.0	0.0	165006.3			4390.8	0.0	0.0	165006.3		
	EMERSON		31369.1	0.0	0.0	1181987.7			31369.1	0.0	0.0	1181987.7		
	KINGSGATE		24915.0	0.0	0.0	946770.0			24915.0	0.0	0.0	946770.0		
	MONCHY		27065.8	0.0	0.0	1022545.9			27065.8	0.0	0.0	1022545.9		
	NIAGARA FALLS		16118.6	0.0	0.0	608477.2			16118.6	0.0	0.0	608477.2		
TOTAL WASCANA ENERGY			103859.3			3924787.0			103859.3			3924787.0		
*TOTAL LENGTH SHORT TERM			7235181.6			274487658.7	1883170953	6.86	7235181.6			274487658.7	1883170953	6.86
*TOTAL			9209535.7			349232851.5	2350966930	6.73	9209535.7			349232851.5	2350966930	6.73

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPE

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: November 2000
MOIS: Novembre 2000

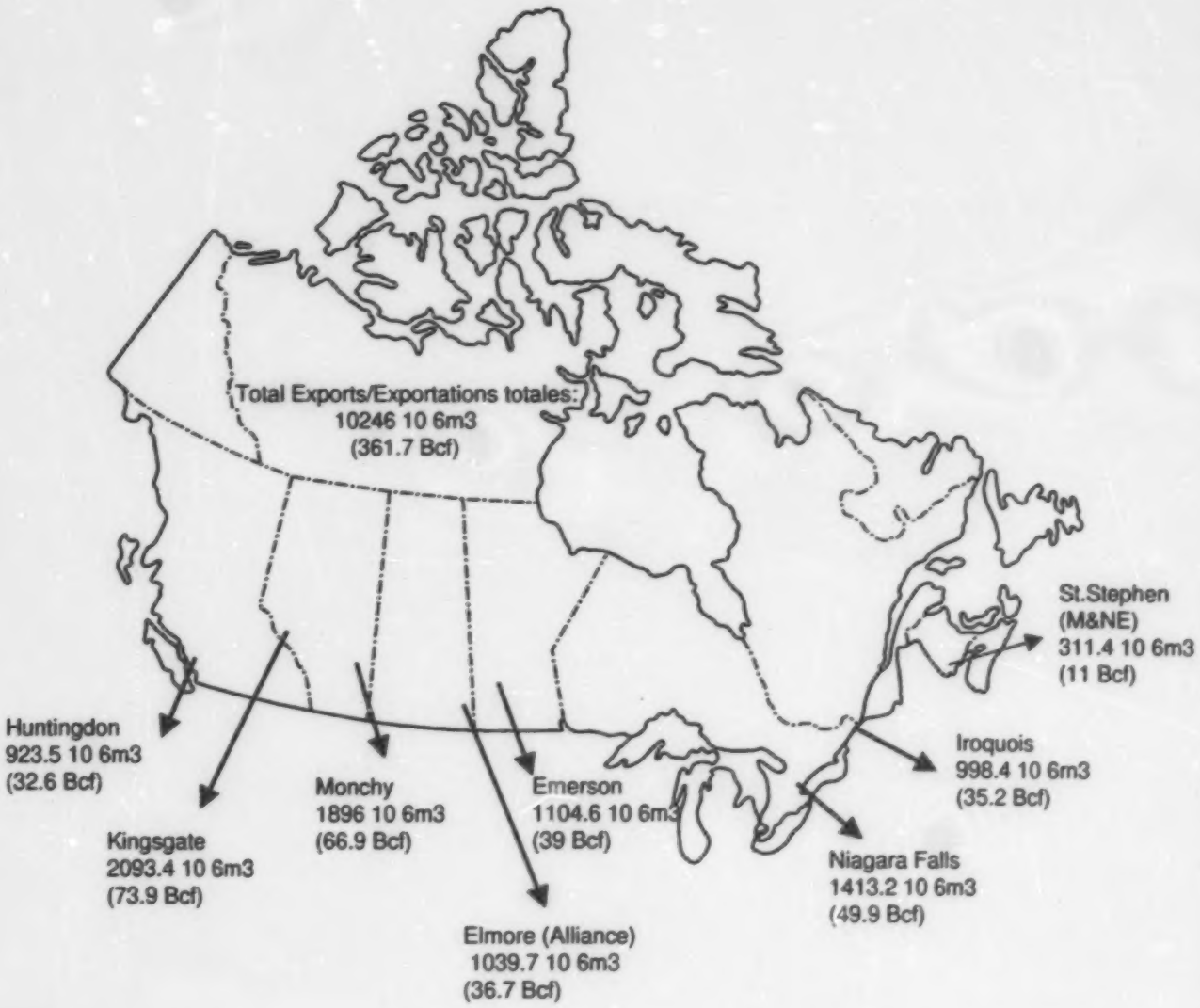
MONTH: November 2000
MOIS: Novembre 2000

TO November 2000
À Novembre 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-53-99	6236.1	0.0	0.0	247697.9			6236.1	0.0	0.0	247697.9		
COENERGY II	CORUNNA	GO-41-99	20967.0	0.0	0.0	791294.6			20967.0	0.0	0.0	791294.6		
	OJIBWAY (WINDSOR)		3075.0	0.0	0.0	116050.5			3075.0	0.0	0.0	116050.5		
	ST CLAIR		97993.0	0.0	0.0	3698256.0			97993.0	0.0	0.0	3698256.0		
TOTAL COENERGY II			122035.0			4605601.1			122035.0			4605601.1		
DUKE ENERGY	IROQUOIS	GO-62-99	194255.8	0.0	0.0	7362295.1			194255.8	0.0	0.0	7362295.1		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	20994.7	0.0	0.0	794649.4			20994.7	0.0	0.0	794649.4		
MONTANA POWER	LOOMIS	GO-15-00	1789.6	0.0	0.0	66465.7			1789.6	0.0	0.0	66465.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	280.5	0.0	0.0	10552.4			280.5	0.0	0.0	10552.4		
	ST CLAIR		20164.2	0.0	0.0	758577.2			20164.2	0.0	0.0	758577.2		
TOTAL PREMSTAR			20444.7			769129.6			20444.7			769129.6		
TENASKA GAS	SARNIA	GO-77-99	28934.0	0.0	0.0	1086761.1			28934.0	0.0	0.0	1086761.1		
UNION GAS	OJIBWAY (WINDSOR)	GO-36-99	71709.0	0.0	0.0	2706004.1			71709.0	0.0	0.0	2706004.1		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	14062.7	0.0	0.0	530726.3			14062.7	0.0	0.0	530726.3		
*TOTAL LENGTH	SHORT TERM		480461.6			18169330.4	113438299	6.24	480461.6			18169330.4	113438299	6.24
*TOTAL.			480461.6			18169330.4	113438299	6.24	480461.6			18169330.4	113438299	6.24

NATURAL GAS EXPORTS & IMPORTS
DECEMBER 2000

EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL
DÉCEMBRE 2000



National Energy Board
Office national de l'énergie

Table of Contents/Table des matières

Figures / Diagrammes

1 - 4 SI Units & $Cdn / Unités SI & $Cdn. 1

5 - 8 Imperial Units & $U.S. / Unités impériales & $U.S. 2

Statistical Tables / Tableaux statistiques

1 Natural Gas Exports - Summary /
Exportations de gaz naturel - sommaire 3

2 Natural Gas Exports By Term, Region, and Customer Type - SI Units & $Cdn
Exportations de gaz naturel par terme, région, et client - Unités SI & $Cdn 4

2a Natural Gas Exports By Term, Region, and Customer Type - Imperial Units & $US
Exportations de gaz naturel par terme, région, et client - Unités impériales & $US 5

3 Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 6

3a Natural Gas Exports by Export Point /
Exportations de gaz naturel par point d'exportation 9

4 Top 15 Exporters (total volumes) /
15 plus gros exportateurs (volume total) 10

5 Top 15 Exporters (long-term & short-term) /
15 plus gros exportateurs (long terme & court terme) 11

6 Weighted Average Flowback Prices for Exports of Canadian Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations de gaz naturel canadien 13

7 Weighted Average Alberta Border Prices for Exports of Alberta Natural Gas /
Moyenne pondérée des prix à la frontière de l'Alberta obtenus pour les exportations du gaz naturel de l'Alberta 14

8 Weighted Average Flowback Prices for Exports of BC, Sask., and N.W.T. Natural Gas /
Moyenne pondérée des prix selon les rentrées obtenus pour les exportations du gaz naturel de la C.-B., de la Sask. et des T.N.-O. 15

9 Top 15 Purchasers / 15 plus gros acheteurs 16

10 Gas Exports By Term, Region, and Customer - **Calendar Year to Date** - SI & Imperial Units
Exportations de gaz par terme, région, et client 17

Appendices / Annexes

A Natural Gas Net Exports (Long/Short Term Licences/Orders) /
Exportations nettes de gaz naturel (licences/ordonnances à long/court terme) 18

B Natural Gas Net Imports (Long/Short Term Licences/Orders) /
Importations nettes de gaz naturel (licences/ordonnances à long/court terme) 31

Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples reseignements communiquez avec:
Michelle Shabits (403) 299-3862 (mshabits@neb.gc.ca)

National Energy Board
Energy Commodities Branch

Office national de l'énergie
Direction des produits énergétiques

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2000/décembre 2000

SI Units & $Cdn./Unité SI $Cdn.

Figure 1 **Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) December**

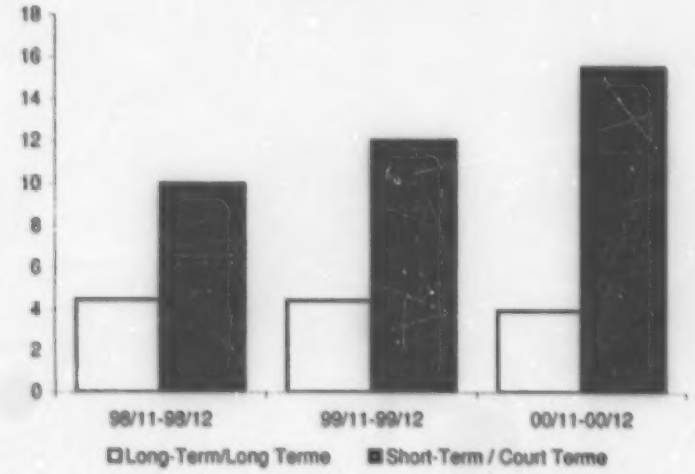


Figure 2 **Monthly Exports/Exportations par mois (millions m3)**

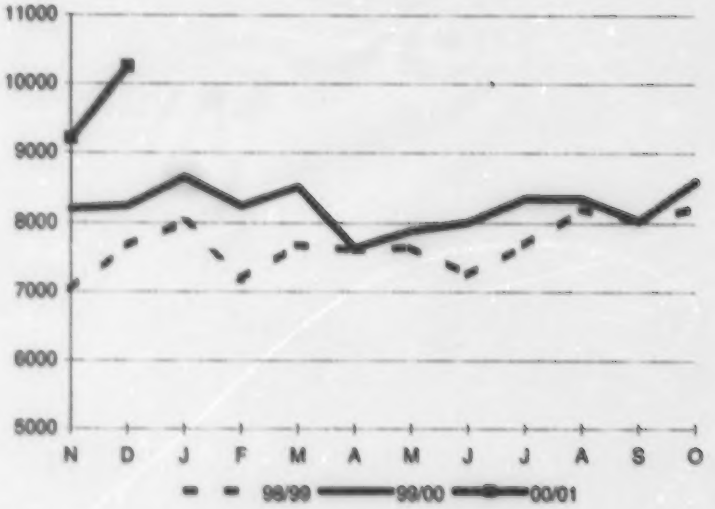


Figure 3 **Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)**

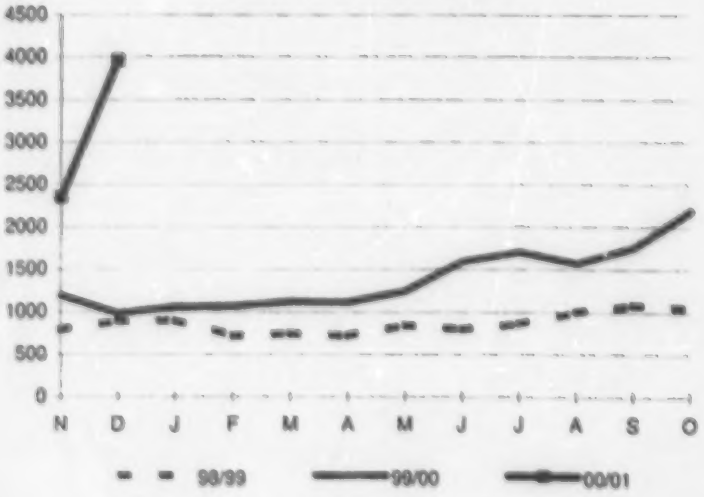
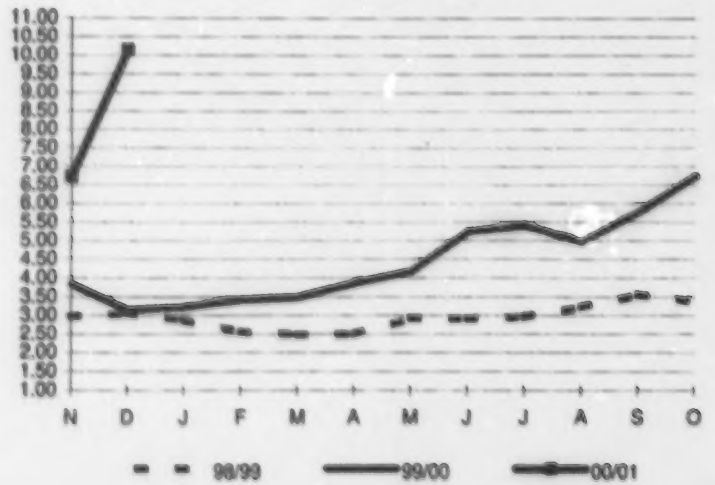


Figure 4 **Monthly Export Price/Prix moyen par mois ($Cdn./GJ)**



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

December 2000/décembre 2000

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
December

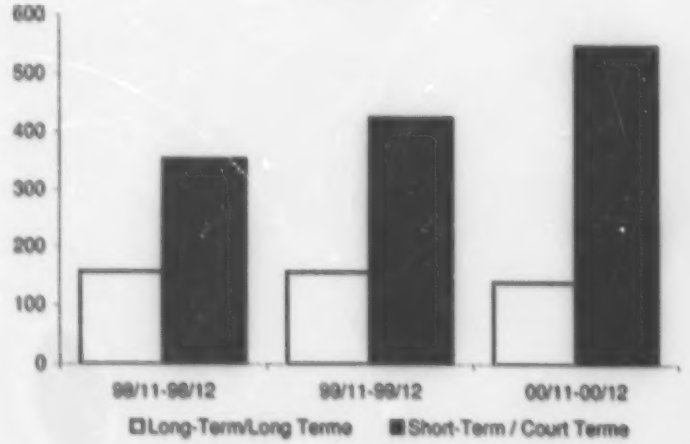


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

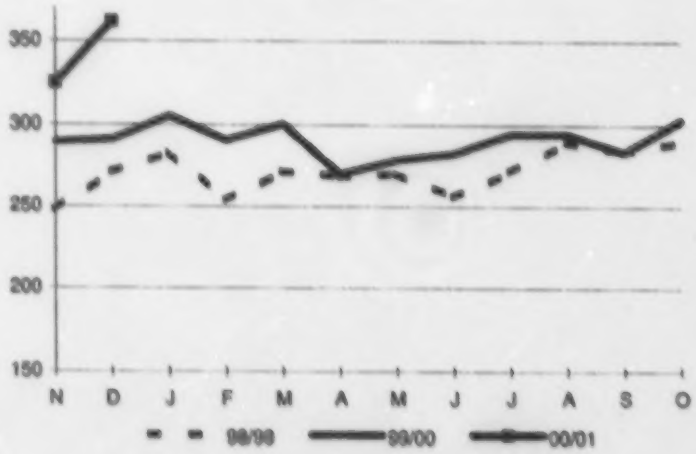


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

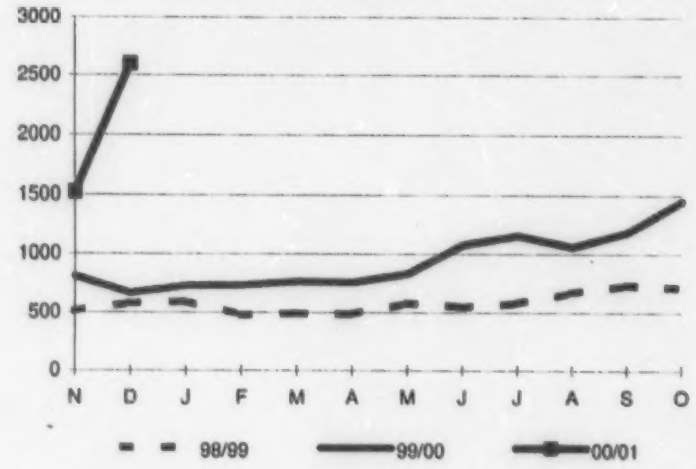
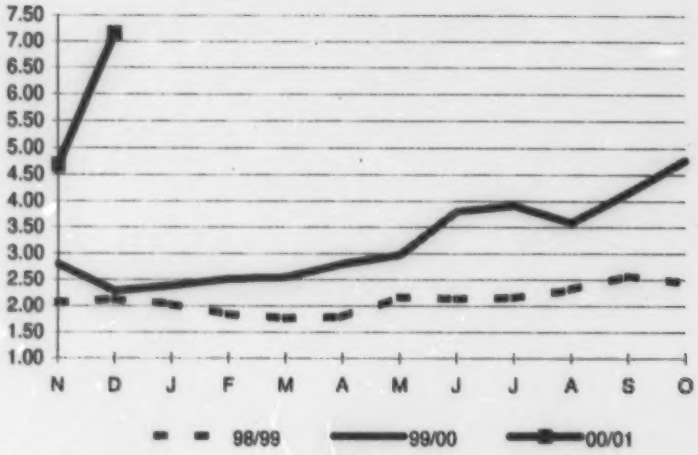


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		1999/12	2000/12	% Change	1999/11-1999/12	2000/11-2000/12	% Change
Volume (Millions M3)	Long-term / Long terme	2373.4	1976.8	-16.7%	4411.9	3936.0	-10.8%
	Short-term / Court terme	6293.6	8269.2	31.4%	12484.6	15530.9	24.4%
	Total	8667.0	10246.0	18.2%	16896.5	19466.9	15.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	299.4	614.8	105.4%	604.7	1076.9	78.1%
	Short-term / Court terme	730.9	3342.7	357.3%	1618.5	5232.4	223.3%
	Total	1030.3	3957.5	284.1%	2223.2	6309.3	183.8%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	3.33	8.20	146.5%	3.62	7.22	99.6%
	Short-term / Court terme	3.06	10.60	246.2%	3.42	8.86	159.1%
	Total	3.13	10.14	223.5%	3.47	8.53	145.7%
Volume (BCF)	Long-term / Long terme	83.8	69.8	-16.7%	155.7	138.9	-10.8%
	Short-term / Court terme	222.2	291.9	31.4%	440.7	548.3	24.4%
	Total	306.0	361.7	18.2%	596.5	687.2	15.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	203.2	403.9	98.8%	411.3	703.5	71.0%
	Short-term / Court terme	496.1	2195.6	342.6%	1101.0	3421.0	210.7%
	Total	699.3	2599.5	271.7%	1512.3	4124.4	172.7%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	2.42	5.78	138.5%	2.64	5.06	91.7%
	Short-term / Court terme	2.23	7.47	235.1%	2.49	6.21	149.0%
	Total	2.28	7.15	213.0%	2.53	5.98	136.1%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	1999/12	2000/12	% CHANGE VARIATION EN %	1999/12	2000/12	% CHANGE VARIATION EN %	1999/11 1999/12	2000/11 2000/12	% CHANGE VARIATION EN %	1999/11 1999/12	2000/11 2000/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2373.4	1976.8	-16.7	3.33	8.20	146.5	4411.9	3936.0	-10.8	3.62	7.22	99.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	3910.3	4646.4	18.8	3.05	10.50	243.9	7467.3	9004.5	20.6	3.39	8.71	157.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2383.3	3622.9	52.0	3.07	10.68	248.2	5017.3	6526.5	30.1	3.46	9.03	161.1
TOTAL - TERM/TERME	8667.0	10246.0	18.2	3.13	10.13	223.2	16896.5	19466.9	15.2	3.47	8.52	145.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1916.2	1717.5	-10.4	3.13	10.69	241.5	3595.0	3240.6	-9.9	3.41	8.89	160.7
MIDWEST/MIDWEST	3192.8	3901.4	22.2	2.86	8.84	208.5	6207.1	7318.7	17.9	3.32	7.67	130.7
MOUNTAIN/ROCHEUSES	74.9	37.2	-50.3	2.89	6.77	134.4	158.2	87.2	-44.9	3.11	5.99	92.7
NORTHEAST/NORD-EST	2246.7	3301.8	47.0	3.56	9.18	157.8	4414.7	6297.8	42.7	3.83	8.18	113.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1236.5	1288.2	4.2	3.07	15.76	412.8	2521.4	2522.6	0.0	3.31	11.42	245.2
TOTAL - REGION/RÉGION	8667.0	10246.0	18.2	3.13	10.13	223.2	16896.5	19466.9	15.2	3.47	8.52	145.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	669.4	541.5	-19.1	3.68	6.89	87.3	1336.6	1011.3	-24.3	3.84	6.45	68.1
LDC/SDL	2294.1	2165.8	-5.6	3.26	10.11	209.8	4376.8	4366.1	-0.2	3.53	8.35	136.5
MARKETING CO./DISTRIBUTEURS	5381.4	7243.5	34.6	3.00	10.46	249.2	10567.1	12988.8	22.9	3.40	8.85	160.0
PIPELINE/PIPELINES	322.2	295.2	-8.4	3.37	7.92	135.0	616.0	1100.7	78.7	3.37	7.19	113.6
TOTAL - CUSTOMER TYPE/CLIENT	8667.0	10246.0	18.2	3.13	10.13	223.18	16896.5	19466.9	15.2	3.47	8.52	145.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/12	2000/12	% CHANGE VARIATION EN %	1999/12	2000/12	% CHANGE VARIATION EN %	1999/11 1999/12	2000/11 2000/12	% CHANGE VARIATION EN %	1999/11 1999/12	2000/11 2000/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	83.8	69.8	-16.7	2.42	5.78	138.5	155.7	138.9	-10.8	2.64	5.06	91.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	138.0	164.0	18.8	2.22	7.40	232.8	263.6	317.9	20.6	2.47	6.11	147.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	84.1	127.9	52.0	2.23	7.53	236.9	177.1	230.4	30.1	2.52	6.34	151.0
TOTAL - TERM/TERME	306.0	361.7	18.2	2.28	7.14	212.7	596.5	687.2	15.2	2.53	5.98	136.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	67.6	60.6	-10.4	2.28	7.53	230.4	126.9	114.4	-9.9	2.49	6.24	150.6
MIDWEST/MIDWEST	112.7	137.7	22.2	2.09	6.23	198.5	219.1	258.4	17.9	2.43	5.38	121.6
MOUNTAIN/ROCHEUSES	2.6	1.3	-50.3	2.10	4.77	126.8	5.6	3.1	-44.9	2.27	4.20	84.9
NORTHEAST/NORD-EST	79.3	116.6	47.0	2.59	6.47	149.4	155.8	222.3	42.7	2.79	5.73	105.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	43.6	45.5	4.2	2.24	11.10	396.2	89.0	89.0	0.0	2.41	8.02	232.1
TOTAL - REGION/RÉGION	306.0	361.7	18.2	2.28	7.14	212.7	596.5	687.2	15.2	2.53	5.98	136.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	23.6	19.1	-19.1	2.68	4.86	81.29	47.2	35.7	-24.3	2.80	4.52	61.4
LDC/SDL	81.0	76.5	-5.6	2.38	7.13	199.80	154.5	154.1	-0.2	2.58	5.85	127.3
MARKETING CO./DISTRIBUTEURS	190.0	255.7	34.6	2.18	7.37	237.88	373.0	458.5	22.9	2.48	6.21	150.0
PIPELINE/PIPELINES	11.4	10.4	-8.4	2.45	5.58	127.40	21.7	38.9	78.7	2.46	5.02	104.5
TOTAL - CUSTOMER TYPE/CLIENT	306.0	361.7	18.2	2.28	7.14	212.7	596.5	687.2	15.2	2.53	5.98	136.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			1999/12	2000/12	%CHANGE VARIATION EN %	1999/12	2000/12	%CHANGE VARIATION EN%	1999/11-1999/12	2000/11-2000/12	%CHANGE VARIATION EN %	1999/11-1999/12	2000/11-2000/12	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERM	36.3	26.8	-26.3				70.5	54.8	-22.2			
	TOTAL	ADEN	36.3	26.8	-26.3				70.5	54.8	-22.2			
CARDSTON		SHORT-TERM/COURT TERM	0.3	0.0	-100.0				0.7	0.0	-100.0			
	TOTAL	CARDSTON	0.3	0.0	-100.0				0.7	0.0	-100.0			
CHIPPAWA		LONG-TERM/LONG TERME	31.5	33.3	5.7	5.64	6.46	14.4	60.6	65.6	8.1	5.76	6.41	11.3
		SHORT-TERM/COURT TERM	69.4	67.1	-3.4	3.37	9.02	167.7	130.4	127.0	-2.6	3.89	8.40	116.1
	TOTAL	CHIPPAWA	100.9	100.4	-0.6	4.08	8.17	100.3	191.0	192.6	0.8	4.48	7.73	72.4
CORNWALL		LONG-TERM/LONG TERME	12.6	15.3	22.3	5.33	8.54	60.3	23.2	23.3	0.3	5.63	9.00	59.9
		SHORT-TERM/COURT TERM	14.1	14.9	5.4	3.96	11.79	198.0	24.8	29.7	19.6	4.28	10.07	135.2
	TOTAL	CORNWALL	26.7	30.3	13.3	4.60	10.15	120.5	48.0	53.0	10.3	4.93	9.60	94.6
EAST HEREFORD		LONG-TERM/LONG TERME	71.7	31.9	-55.5	2.06	6.48	214.4	145.3	63.4	-56.4	2.21	6.17	179.6
		SHORT-TERM/COURT TERM	32.1	27.0	-15.8				54.7	56.9	4.0			
	TOTAL	EAST HEREFORD	103.8	58.9	-43.2				200.0	120.3	-39.9			
ELMORE (ALLIANCE)		SHORT-TERM/COURT TERM	0.0	1039.7	0.0	0.00	10.47	0.0	0.0	1562.5	0.0	0.00	9.48	0.0
	TOTAL	ELMORE (ALLIANCE)	0.0	1039.7	0.0	0.00	10.47	0.0	0.0	1562.5	0.0	0.00	9.48	0.0
EMERSON		LONG-TERM/LONG TERME	473.6	201.4	-57.5	3.15	6.99	121.8	827.6	481.2	-41.8	3.43	5.93	73.0
		SHORT-TERM/COURT TERM	801.8	903.3	12.7	3.00	9.51	217.2	1648.6	1693.6	2.7	3.50	8.13	132.5
	TOTAL	EMERSON	1275.4	1104.6	-13.4	3.06	9.05	196.3	2476.1	2174.8	-12.2	3.47	7.64	120.1
HIGHWATER		SHORT-TERM/COURT TERM	21.4	112.5	426.0				38.6	218.5	466.0			
	TOTAL	HIGHWATER	21.4	112.5	426.0				38.6	218.5	466.0			
HUNTINGDON		LONG-TERM/LONG TERME	114.6	121.0	5.6	3.40	14.91	338.3	228.1	238.8	4.7	3.68	10.59	187.9
		SHORT-TERM/COURT TERM	826.3	802.5	-2.9	3.10	17.45	463.8	1638.1	1493.4	-8.8	3.36	12.71	277.9
	TOTAL	HUNTINGDON	940.9	923.5	-1.9	3.13	17.12	446.3	1866.2	1732.2	-7.2	3.40	12.41	264.9
IROQUOIS		LONG-TERM/LONG TERME	552.0	506.5	-8.3	3.46	8.36	141.9	1107.3	1005.8	-9.2	3.63	7.44	105.1
		SHORT-TERM/COURT TERM	330.3	492.0	48.9	3.43	9.71	182.8	721.5	990.3	37.3	3.76	8.59	128.6

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		1999/12	2000/12	%CHANGE VARIATION EN %	1999/12	2000/12	%CHANGE VARIATION EN%	1999/11-1999/12	2000/11-2000/12	%CHANGE VARIATION EN %	1999/11-1999/12	2000/11-2000/12	%CHANGE VARIATION EN %
TOTAL	IROQUOIS	882.3	998.4	13.2	3.45	9.03	161.8	1828.8	1996.1	9.1	3.68	8.01	117.8
KINGSGATE	LONG-TERM/LONG TERME	308.2	347.7	12.8	3.46	7.90	128.6	591.7	659.6	11.5	3.42	6.98	104.1
	SHORT-TERM/COURT TERM	1923.0	1745.7	-9.2	3.04	11.70	284.7	3707.4	3399.1	-8.3	3.34	9.40	181.1
TOTAL	KINGSGATE	2231.2	2093.4	-6.2	3.10	11.07	257.1	4299.1	4058.7	-5.6	3.36	9.01	168.5
MONCHY	LONG-TERM/LONG TERME	357.7	238.8	-33.2	2.39	7.99	233.6	579.1	461.0	-20.4	3.20	7.33	129.1
	SHORT-TERM/COURT TERM	1543.9	1657.1	7.3	2.79	8.14	191.6	3054.2	3228.1	5.7	3.17	7.09	123.3
TOTAL	MONCHY	1901.7	1896.0	-0.3	2.72	8.12	199.0	3633.3	3689.1	1.5	3.18	7.12	124.0
NAPIERVILLE	LONG-TERM/LONG TERME	43.5	47.6	9.3	5.23	5.80	10.8	85.2	92.2	8.2	5.23	5.85	11.8
	SHORT-TERM/COURT TERM	2.7	3.2	18.8				4.1	6.5	59.4			
TOTAL	NAPIERVILLE	46.3	50.8	9.8				89.3	98.7	10.6			
NIAGARA FALLS	LONG-TERM/LONG TERME	384.9	366.4	-4.8	3.84	7.26	89.2	704.6	710.4	0.8	4.10	6.92	69.0
	SHORT-TERM/COURT TERM	639.3	1046.8	63.7	3.52	9.54	170.9	1214.0	2016.1	66.1	3.91	8.54	118.3
TOTAL	NIAGARA FALLS	1024.2	1413.2	38.0	3.64	8.95	145.8	1918.6	2726.6	42.1	3.98	8.12	104.0
NORTH PORTAL	SHORT-TERM/COURT TERM	1.2	0.9	-27.8				2.1	1.7	-20.2			
TOTAL	NORTH PORTAL	1.2	0.9	-27.8				2.1	1.7	-20.2			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERM	22.1	0.0	-100.0				38.0	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)	22.1	0.0	-100.0				38.0	0.0	-100.0			
PHILIPSBURG	LONG-TERM/LONG TERME	18.7	17.2	-7.8	4.12	9.03	119.1	35.1	35.3	0.5	4.64	8.12	74.8
	SHORT-TERM/COURT TERM	1.9	1.2	-39.3				2.5	4.1	64.8			
TOTAL	PHILIPSBURG	20.6	18.4	-10.7				37.6	39.4	4.8			
REAGAN FIELD	SHORT-TERM/COURT TERM	0.3	0.3	18.1				0.5	0.6	20.9			
TOTAL	REAGAN FIELD	0.3	0.3	18.1				0.5	0.6	20.9			
SARNIA	SHORT-TERM/COURT TERM	0.0	0.0	0.0				23.3	0.0	-100.0			
TOTAL	SARNIA							23.3	0.0	-100.0	3.03	0.00	-100.0
SPRAGUE	LONG-TERM/LONG TERME	4.4	0.0	-100.0	3.20	0.00	-100.0	7.3	0.0	-100.0	3.70	0.00	-100.0

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3) 1999/12	VOLUME (MILLIONS M3) 2000/12	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/12	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/12	%CHANGE VARIATION EN%	VOLUME (MILLIONS M3) 1999/11-1999/12	VOLUME (MILLIONS M3) 2000/11-2000/12	%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 1999/11-1999/12	AVERAGE PRICE PRIX MOYEN ($CDN/GJ) 2000/11-2000/12	%CHANGE VARIATION EN %
SPRAGUE		SHORT-TERM/COURT TERM	5.5	20.4	269.8				9.0	36.0	299.9			
	TOTAL	SPRAGUE	9.9	20.4	105.7				16.3	36.0	120.7			
ST CLAIR		LONG-TERM/LONG TERME	0.0	17.6	0.0	0.00	8.79	0.0	16.8	34.5	105.9	4.52	7.85	73.5
		SHORT-TERM/COURT TERM	21.7	28.6	32.3				101.7	34.6	-65.9			
	TOTAL	ST CLAIR	21.7	46.2	113.3				118.4	69.2	-41.6			
ST STEPHEN (M&NE)		LONG-TERM/LONG TERME	0.0	32.1	0.0	0.00	9.21	0.0	0.0	65.0	0.0	0.00	8.14	0.0
		SHORT-TERM/COURT TERM	0.0	279.4	0.0	0.00	9.72	0.0	0.0	577.3	0.0	0.00	8.33	0.0
	TOTAL	ST STEPHEN (M&NE)	0.0	311.4	0.0	0.00	9.66	0.0	0.0	642.3	0.0	0.00	8.31	0.0
	TOTAL		8667.0	10246.0	18.2	3.13	10.14	223.5	16896.5	19466.9	15.2	3.47	8.53	145.7

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3A

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2000/11	2000/12	2001/01	2001/02	2001/03	2001/04	2001/05	2001/06	2001/07	2001/08	2001/09	2001/10	TOTAL
ADEN	28034.1	26800.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54834.8
CHIPPAWA	92209.4	100369.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192578.4
CORNWALL	22700.1	30250.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52950.1
EAST HEREFORD	61326.6	58930.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120256.8
ELMORE (ALLIANCE)	522825.5	1039695.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1562520.8
EMERSON	1070188.3	1104638.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2174826.4
HIGHWATER	105914.8	112537.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218452.7
HUNTINGDON	808703.0	923478.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1732181.1
IROQUOIS	997646.8	998415.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1996062.1
KINGSGATE	1965324.6	2093369.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4058693.9
MONCHY	1793119.9	1895983.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3689103.5
NAPIERVILLE	47938.2	50804.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98742.2
NIAGARA FALLS	1313385.3	1413173.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2726558.8
NORTH PORTAL	840.0	868.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1708.0
PHILIPSBURG	20992.5	18373.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39365.7
REAGAN FIELD	305.4	296.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	601.6
SPRAGUE	15643.1	20352.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35995.6
ST CLAIR	22976.9	46204.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69181.8
ST STEPHEN (M&NE)	330884.9	311449.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	642334.8
TOTAL	9220959.3	10245989.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19466949.1

TOP 15 EXPORTERS: 2000/11 AND 2000/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2000/12

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 2000/11 2000/12	 1999/11 1999/12	 % CHANGE VARIATION EN %	 2000/12	 1999/12	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2000/11 2000/12	 1999/11 1999/12	 % CHANGE VARIATION EN %	 2000/12	 1999/12	 % CHANGE VARIATION EN %
TCGS	2820.4	3020.1	-6.6	1490.4	1530.8	-2.6	99564.2	106613.0	-6.6	52611.6	54040.1	-2.6
DUKE ENERGY	2227.8	1281.8	73.8	1205.9	674.7	78.7	78641.9	45247.7	73.8	42569.0	23818.1	78.7
PAN-ALBERTA	1619.3	1549.7	4.5	824.9	841.0	-1.9	57161.8	54705.3	4.5	29120.3	29689.5	-1.9
CORAL ENERGY	1249.0	521.2	139.6	590.4	284.8	107.3	44091.7	18398.4	139.6	20842.3	10054.1	107.3
PG&E	985.3	984.1	0.1	505.5	507.3	-0.3	34781.9	34739.7	0.1	17846.1	17908.8	-0.3
PROGAS	941.1	1229.1	-23.4	426.7	625.1	-31.7	33220.5	43387.6	-23.4	15061.5	22065.5	-31.7
ENGAGE ENERGY	869.8	1084.4	-19.8	464.1	518.8	-10.6	30704.4	38282.1	-19.8	16382.5	18315.0	-10.6
AMOCO	702.6	203.1	246.0	485.8	103.5	369.6	24803.9	7169.0	246.0	17150.2	3652.4	369.6
PANCANADIAN	627.8	468.6	34.0	344.2	239.5	43.7	22161.6	16543.4	34.0	12150.8	8455.2	43.7
ALLIANCE PIPELI	522.8	0.0	0.0				18456.2	0.0	0.0			
ENRON	428.7	509.2	-15.8	226.6	230.7	-1.8	15135.0	17975.8	-15.8	7999.2	8143.3	-1.8
WASCANA ENERG	383.3	340.7	12.5	257.2	181.1	42.0	13530.4	12025.4	12.5	9080.7	6393.8	42.0
PUGET SOUND	349.2	200.0	74.6	186.3	83.4	123.4	12328.2	7059.3	74.6	6577.7	2944.0	123.4
POCO	326.7	346.6	-5.7	176.0	183.4	-4.1	11534.5	12235.3	-5.7	6212.2	6475.9	-4.1
AEC MARKETING	279.9	0.0	0.0	132.0	0.0	0.0	9880.0	0.0	0.0	4659.0	0.0	0.0
OTHERS (AUTRES)	5133.2	5157.9	-0.5	2930.0	2662.8	10.0	181205.6	182080.1	-0.5	103430.1	93999.5	10.0
TOTAL	19466.9	16896.5	15.2	10246.0	8667.0	18.2	687202.0	596462.0	15.2	361693.3	305955.1	18.2

TOP 15 EXPORTERS: 2000/11 AND 2000/12 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2000/12

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0012	 9911 9912	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0012	 9911 9912	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 0011 0012	 9911 9912	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0012	 9911 9912	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	876.4	1079.5	-18.8	7.08	3.43	106.2	30939.2	38107.9	-18.8	5.01	2.53	98.0
PROGAS	764.8	922.3	-17.1	6.37	3.64	75.1	26999.0	32559.1	-17.1	4.51	2.68	68.1
PAN-ALBERTA	408.3	788.7	-48.2	6.89	3.29	109.5	14412.1	27841.6	-48.2	4.88	2.42	101.3
CANWEST	176.9	169.5	4.3	12.64	3.62	248.6	6243.5	5984.2	4.3	8.96	2.67	235.5
ENRON	164.9	154.8	6.6	7.78	3.79	105.5	5822.8	5462.9	6.6	5.51	2.79	97.3
COENERGY II	0.0	111.1	-100.0	0.00	1.91	-100.0	0.0	3922.7	-100.0	0.00	1.41	-100.0
TCGS/CANSTATES	0.0	77.5	-100.0	0.00	3.51	-100.0	0.0	2735.2	-100.0	0.00	2.58	-100.0
SHELL CANADA	83.6	77.2	8.3	5.69	5.21	9.2	2950.8	2724.6	8.3	4.02	3.84	4.8
ATCOR	63.4	63.4	0.0	8.38	3.94	112.9	2237.9	2237.9	0.0	5.93	2.90	104.5
TCGS/CNSTS/TMC	83.6	58.2	43.8	8.74	4.51	93.6	2952.2	2053.1	43.8	6.18	3.33	86.0
USGEN	0.0	54.5	-100.0	0.00	4.93	-100.0	0.0	1923.8	-100.0	0.00	3.63	-100.0
AMOCO/CON ED	53.0	52.9	0.3	7.77	4.33	79.6	1872.0	1866.9	0.3	5.49	3.19	72.3
POCO	0.0	50.8	-100.0	0.00	3.55	-100.0	0.0	1792.1	-100.0	0.00	2.62	-100.0
RENAISSANCE	38.8	49.0	-20.8	9.27	3.99	132.6	1368.6	1728.6	-20.8	6.58	2.94	123.9
SITHE/INDEPEND	48.4	48.4	0.0	5.58	5.80	-3.8	1708.5	1708.5	0.0	3.95	4.28	-7.7
OTHERS	1173.9	654.2	79.4	7.00	3.91	79.3	41438.7	23094.5	79.4	4.96	2.88	72.2
TOTAL LONG-TERM	3936.0	4411.9	-10.8	7.22	3.62	99.6	138945.2	155743.5	-10.8	2.67	5.11	91.7

TOP 15 EXPORTERS: 2000/11 AND 2000/12 COMPARISONS

Table 5

15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2000/11 ET 2000/12

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes 0011 0012	 9911 9912	 % CHANGE VARIATIO	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0011 0012	 9911 9912	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubes 0011 0012	 9911 9912	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0011 0012	 9911 9912	 % CHANGE VARIATION EN %
**********												
SHORT- TERM												
**********												
TCGS	1944.0	1940.6	0.2				68625.0	68505.1	0.2			
DUKE ENERGY	2227.8	1281.8	73.8				78641.9	45247.7	73.8			
ENGAGE ENERGY	869.8	1084.4	-19.8				30704.4	38282.1	-19.8			
PG&E	985.3	984.1	0.1				34781.9	34739.7	0.1			
PAN-ALBERTA	1211.0	761.0	59.1				42749.7	26863.7	59.1			
CORAL ENERGY	1249.0	521.2	139.6				44091.7	18398.4	139.6			
PANCANADIAN	169.1	468.6	-63.9				5968.1	16543.4	-63.9			
ENRON	263.8	354.5	-25.6				9312.2	12513.0	-25.6			
PROGAS	176.2	306.7	-42.5				6221.6	10828.5	-42.5			
WASCANA ENERG	338.9	297.6	13.9				11963.7	10504.5	13.9			
POCO	326.7	295.8	10.5				11534.5	10443.2	10.5			
PETRO-CANADA	256.5	279.9	-8.3				9055.9	9880.6	-8.3			
IGI RESOURCES	252.5	278.0	-9.2				8914.3	9813.9	-9.2			
AVISTA CORP	208.3	262.3	-20.6				7353.0	9260.5	-20.6			
RENAISSANCE	98.8	259.3	-61.9				3488.2	9152.4	-61.9			
OTHERS	4953.1	3108.7	59.3				174850.7	109741.9	59.3			
TOTAL SHORT-TERM	15530.9	12484.6	24.4	8.85	3.42	158.9	548256.8	440718.5	24.4	6.27	2.52	148.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS * TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11		6317.4	6.62	0.29	6.33	2903.6	6.96	0.31	6.64	9221.0	6.73	0.30	6.43
2000/12		6623.1	9.82	0.32	9.50	3622.9	10.68	0.35	10.33	10246.0	10.13	0.33	9.79
2000/11	2000/11	6317.4	6.62	0.29	6.33	2903.6	6.96	0.31	6.64	9221.0	6.73	0.30	6.43
2000/11	2000/12	12940.5	8.26	0.32	7.94	6526.5	9.03	0.33	8.70	19466.9	8.52	0.31	8.21

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2000/11		5016.3	6.53	0.33	6.20	2594.1	6.84	0.32	6.52	7610.4	6.64	0.33	6.31
2000/12		5620.8	9.07	0.33	8.74	2999.4	10.18	0.34	9.84	8620.2	9.46	0.33	9.12
2000/11	2000/11	5016.3	6.53	0.33	6.20	2594.1	6.84	0.32	6.52	7610.4	6.64	0.33	6.31
2000/11	2000/12	10637.1	7.88	0.33	7.55	5593.5	8.63	0.33	8.30	16230.5	8.14	0.33	7.81

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2000/11		745.8	6.58	0.19	6.39	237.5	8.26	0.18	8.08	983.3	6.98	0.18	6.80
2000/12		906.2	14.31	0.21	14.09	407.7	15.02	0.33	14.69	1314.0	14.53	0.25	14.28
2000/11	2000/11	745.8	6.58	0.19	6.39	237.5	8.26	0.18	8.08	983.3	6.98	0.18	6.80
2000/11	2000/12	1652.1	10.84	0.20	10.64	645.2	12.55	0.27	12.27	2297.3	11.32	0.22	11.10

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2000/11 AND 2000/12 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2000/11 ET 2000/12

Table 9

PURCHASER / ACHETEUR	Million Cubic Metres / Million de metres cubes						Million Cubic Feet / Millions de Pieds Cubes					
	0011 / 0012	9911 / 9912	% CHANGE VARIATION EN %	0012	9912	% CHANGE VARIATION EN %	0011 / 0012	9911 / 9912	% CHANGE VARIATION EN %	0012	9912	% CHANGE VARIATION EN %
TRANSCDA GAS S	1407.4	1379.6	2.0	777.4	649.3	19.7	49681.5	48700.7	2.0	27443.1	22919.7	19.7
PAN ALBERTA	1211.0	1142.4	6.0	613.6	621.7	-1.3	42749.7	40327.0	6.0	21659.4	21948.2	-1.3
DUKE ENERGY	1761.6	1049.7	67.8	951.6	522.1	82.3	62186.8	37056.7	67.8	33592.5	18430.1	82.3
PACIFIC GAS & E	985.3	985.5	0.0	505.5	508.6	-0.6	34781.9	34787.6	0.0	17846.1	17953.2	-0.6
ENGAGE ENERGY	280.9	858.8	-67.3	172.1	394.6	-56.4	9916.6	30317.1	-67.3	6074.8	13930.1	-56.4
ANE	674.9	674.9	0.0	337.5	337.5	0.0	23825.9	23825.9	0.0	11913.0	11913.0	0.0
ENRON	751.3	662.4	13.4	421.7	328.1	28.5	26519.9	23382.2	13.4	14887.2	11581.6	28.5
PANCANADIAN	714.7	507.5	40.8	395.8	257.2	53.9	25229.3	17915.0	40.8	13970.5	9080.2	53.9
WAS CANA ENER	457.0	428.1	6.7	258.8	230.7	12.2	16131.5	15112.8	6.7	9135.4	8143.2	12.2
N W, PIT	408.3	414.8	-1.6	211.4	221.8	-4.7	14412.1	14643.3	-1.6	7460.9	7829.5	-4.7
TENASKA	493.5	336.7	46.6	297.1	146.7	102.5	17420.3	11886.5	46.6	10486.6	5177.5	102.5
AQUILA	131.3	330.6	-60.3	89.2	163.5	-45.4	4633.5	11670.1	-60.3	3150.4	5770.7	-45.4
NORTHWEST NAT.	333.4	324.4	2.8	173.1	170.3	1.6	11768.2	11451.6	2.8	6108.9	6012.2	1.6
PUGET	569.2	318.1	79.0	309.5	198.7	55.8	20093.8	11227.9	79.0	10926.4	7013.6	55.8
INTERMOUNTAIN	264.1	289.3	-8.7	105.5	149.4	-29.4	9323.0	10214.0	-8.7	3722.9	5272.4	-29.4
OTHERS	8447.8	7173.9	17.8	4626.4	3767.0	22.8	298215.7	253246.7	17.8	163315.2	132979.7	22.8
TOTAL	18891.5	16876.7	11.9	10246.0	8667.0	18.2	666889.6	595765.2	11.9	361693.3	305955.1	18.2

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	1999/01 1999/12	2000/01 2000/12	% CHANGE VARIATION EN %	1999/01 1999/12	2000/01 2000/12	% CHANGE VARIATION EN %	1999/01 1999/12	2000/01 2000/12	% CHANGE VARIATION EN %	1999/01 1999/12	2000/01 2000/12	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	26434.4	27082.0	2.4	3.26	4.94	51.5	933.2	956.0	2.4	2.36	3.56	51.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	42717.2	44506.9	4.2	2.97	5.36	80.4	1508.0	1571.1	4.2	2.15	3.84	79.1
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	26388.4	30211.6	14.5	2.91	5.76	98.1	931.5	1066.5	14.5	2.11	4.13	96.2
TOTAL - TERM/TERME	95540.1	101800.5	6.6	3.03	5.37	76.9	3372.7	3593.7	6.6	2.19	3.85	75.7
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	19157.1	19049.8	-0.6	2.83	5.11	80.6	676.3	672.5	-0.6	2.04	3.67	79.6
MIDWEST/MIDWEST	36908.4	38090.6	3.2	2.87	5.14	78.9	1302.9	1344.6	3.2	2.08	3.69	77.7
MOUNTAIN/ROCHEUSES	1050.5	744.8	-29.1	2.90	4.32	49.2	37.1	26.3	-29.1	2.09	3.12	49.2
NORTHEAST/NORD-EST	23644.2	29618.3	25.3	3.51	5.83	66.2	834.7	1045.6	25.3	2.54	4.19	65.1
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	14779.9	14297.2	-3.3	2.97	5.43	83.0	521.7	504.7	-3.3	2.14	3.89	81.6
TOTAL - REGION/RÉGION	95540.1	101800.5	6.6	5.37	3.03	76.9	3372.7	3593.7	6.6	2.19	3.85	75.7
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	8007.2	7393.8	-7.7	3.56	4.70	32.2	282.7	261.0	-7.7	2.57	3.39	32.0
LDC/SDL	26383.4	26362.8	-0.1	3.14	5.25	67.3	931.4	930.6	-0.1	2.27	3.77	66.4
MARKETING CO./DISTRIBUTEURS	57841.3	63820.1	10.3	2.95	5.52	87.2	2041.9	2252.9	10.3	2.13	3.96	85.7
PIPELINE/PIPELINES	3308.2	4223.8	27.7	2.43	4.99	105.2	116.8	149.1	27.7	1.76	3.56	102.3
TOTAL - CUSTOMER TYPE/CLIENT	95540.1	101800.5	6.6	3.03	5.37	76.9	3372.7	3593.7	6.6	2.19	3.85	75.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2000
MOIS: Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********								
LONG TERM								
**********								
AMOCO/CON ED	NIAGARA FALLS	GL-127	26815.3	27063.0	99.1	1014422.8	7272383	7.17
ANADARKO CDA	EMERSON	GL-116	8777.9	8782.3	99.9	330926.8	776232	2.35
ANDROSCOGGIN	EAST HEREFORD	GL-283	26619.5	38502.0	69.1	996900.3	5940818	5.96
ANE & AEC	IROQUOIS	GL-105	15978.0	16523.0	96.7	602051.0	5585722	9.28
ANE & ATCOR		GL-104	31698.0	32767.0	96.7	1194380.6	11162434	9.35
ANE & PROGAS		GL-103	56088.0	57970.0	96.8	2113395.9	20074985	9.50
ANE & TCPL		GL-102	225205.8	232717.0	96.8	8485754.6	69984404	8.25
BROOKLYN NAVY		GL-232	22270.4	23250.0	95.8	834249.2	8422993	10.10
BURLINGTON	EMERSON	GL-118	13873.5	13171.9	105.3	523863.3	1892048	3.61
CANWEST	HUNTINGDON	GL-189	81406.4	80786.0	100.8	3142286.9	62296587	19.83
		GL-218	8474.5	8469.2	100.1	327115.7	1135494	3.47
TOTAL CANWEST			89880.9			3469402.6	63432081	18.28
CDN OCCIDENTAL	EMERSON	GL-177	6583.5	6587.5	99.9	248066.3	2517503	10.15
CHEVRON CAN.	KINGSGATE	GL-250	16971.6	18159.8	93.5	651539.7	2887027	4.43
CRESTAR	EMERSON	GL-108	13061.1	13097.5	99.7	489791.3	4532092	9.25
	MONCHY	GL-257	5592.1	5573.8	100.3	210486.6	1799965	8.55
TOTAL CRESTAR			18653.2			700277.9	6332057	9.04
DARTMOUTH	IROQUOIS	GL-164	12295.5	12427.9	98.9	460958.3	3727916	8.09
DIRECT ENERGY	EAST HEREFORD	GL-188	5301.0	5301.0	100.0	198575.5	1805380	9.09
ENCO GAS	HUNTINGDON	GL-203	18640.0	18640.3	100.0	723232.0	3801783	5.26
ENCOGEN NW		GL-190	8122.8	8419.6	96.5	313296.4	1170875	3.74
ENRON	EMERSON	GL-278	22029.6	27931.0	78.9	830075.3	7292892	8.79
	IROQUOIS	GL-258	1735.3	1791.8	96.8	65386.1	562004	8.60
	MONCHY	GL-277	34687.6	36741.2	94.4	1309456.9	11393039	8.70
	NIAGARA FALLS	GL-279	7838.5	7948.4	98.6	295903.4	2636472	8.91
	ST CLAIR	GL-293	17557.4	17546.0	100.1	662265.1	5822281	8.79
TOTAL ENRON			83848.4			3163086.9	27706688	8.76
FORTY MILE GAS	MONCHY	GO-21-98	1.2	0.0	0.0	42.0	329	7.82

MONTH: November 2000 TO December 2000
MOIS: Novembre 2000 À Décembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
53029.3	53253.0	99.6	1996137.2	15517514	7.77
17272.6	17281.3	99.9	651177.0	1552742	2.38
52931.4	75762.0	69.9	1983859.6	11508156	5.80
31956.0	32513.0	98.3	1204102.1	9965771	8.28
63396.0	64477.0	98.3	2388761.3	20020954	8.38
112176.0	114070.0	98.3	4226791.7	36073055	8.53
450411.6	457927.0	98.4	16971509.2	121289503	7.15
44435.4	45750.0	97.1	1665215.1	14588109	8.76
26598.7	25918.9	102.6	1004366.9	3746098	3.73
160183.1	158966.0	100.8	6183067.4	84014680	13.59
16680.8	16665.2	100.1	643878.9	2249348	3.49
176863.9			6826946.3	86264028	12.64
12944.2	12962.5	99.9	487737.5	4344453	8.91
32357.0	35733.8	90.6	1236184.9	5361690	4.34
25701.7	25772.5	99.7	963687.4	7901227	8.20
10957.8	10967.8	99.9	413256.4	3102215	7.51
36659.5			1376943.8	11003442	7.99
21310.4	24454.9	87.1	798926.9	6258640	7.83
10431.0	10431.0	100.0	391001.7	3152820	8.06
37280.0	36679.3	101.6	1468459.2	7584936	5.17
15983.6	16567.6	96.5	616487.4	1915163	3.11
43348.6	54961.0	78.9	1633375.3	12809398	7.84
3414.6	3525.8	96.8	128662.1	972296	7.56
68211.8	72297.2	94.3	2574995.4	19785841	7.68
15424.2	15640.4	98.6	582263.6	4638977	7.97
34548.4	34526.0	100.1	1303165.7	10227227	7.85
164947.6			6222462.1	48433739	7.78
1.6	0.0	0.0	56.5	530	9.39

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: December 2000 Décembre 2000

MONTH: MOIS: November 2000 Novembre 2000 TO À December 2000 Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY/CANTERRA	EMERSON	GL-114	13244.0	13171.9	100.5	497047.3	1487951	2.99	26047.2	25918.9	100.5	978063.5	2952981	3.02
IMPERIAL/BOSTON GAS	ST STEPHEN (M&NE)	GL-294	32094.0	37355.0	85.9	1278945.9	11783191	9.21	65019.3	73505.0	88.5	2599379.7	21160702	8.14
INDECK/YERKES	NIAGARA FALLS	GL-215	4767.9	5611.0	85.0	178796.3	776458	4.34	9537.1	11041.0	86.4	357593.6	1497800	4.19
MEAD CORPORATION	CORNWALL	GO-16-00	614.0	0.0	0.0	23209.2	211654	9.12	1208.0	0.0	0.0	45662.4	365821	8.01
NYSEG	CHIPPAWA	GL-220	8722.2	8782.3	99.3	327081.0	2880082	8.81	17165.3	17281.3	99.3	643612.8	5643265	8.77
	IROQUOIS	GL-195	1761.0	6975.0	25.2	66354.5	335052	5.05	5279.5	13725.0	38.5	198931.6	989415	4.97
	NAPIERVILLE		5298.2	6975.0	76.0	199636.2	1387254	6.95	8611.0	13725.0	62.7	324462.5	2385287	7.35
TOTAL NYSEG			15781.4			593071.7	4602388	7.76	31055.8			1167006.9	9017967	7.73
PAN-ALBERTA	KINGSGATE	GL-106	211350.9	231836.6	91.2	8113760.9	64416530	7.94	408264.5	456194.6	89.5	15596477.7	107408977	6.89
PANCANADIAN		GL-285	108116.0	84537.0	127.9	4153816.5	30064603	7.24	197398.0	166347.0	118.7	7554567.9	52334016	6.93
	MONCHY	GL-284	137290.0	132602.5	103.5	5174459.9	41244280	7.97	261329.0	260927.5	100.2	9858172.3	74344088	7.54
TOTAL PANCANADIAN			245406.0			9328276.4	71308883	7.64	458727.0			17412740.3	126678104	7.28
PAWTUCKET	IROQUOIS	GL-149	11219.1	11237.5	99.8	420267.5	2919693	6.95	21085.9	22112.5	95.4	790173.8	5341987	6.76
PROGAS	EMERSON	GL-179	6550.9	6587.5	99.4	246837.9	2272850	9.21	12882.1	12962.5	99.4	485397.5	3968157	8.18
		GL-231	0.0	0.0	0.0	0.0	0	0.00	72237.0	72237.0	100.0	2721890.2	8994539	3.30
		GL-234	2630.1	2628.8	100.0	99102.2	879882	8.88	5175.3	5172.8	100.0	195005.3	1543115	7.91
		GL-236	9424.0	9424.0	100.0	355096.3	3175889	8.94	18544.0	18544.0	100.0	698737.9	5536288	7.92
		GL-237	2964.3	2972.9	99.7	111694.8	994764	8.91	5832.9	5849.9	99.7	219783.7	1734266	7.89
		GL-238	9730.4	9727.8	100.0	366641.5	3293818	8.98	18519.2	19141.8	96.7	697803.5	5599398	8.02
		GL-240	5733.2	5809.4	98.7	216027.0	1934592	8.96	11281.5	11431.4	98.7	425086.9	3372945	7.93
		GL-270	6945.0	6975.0	99.6	261687.6	2363791	9.03	13665.9	13725.0	99.6	514931.1	4107063	7.98
		GL-271	2266.4	2077.0	109.1	85398.0	698914	8.18	4404.7	4087.0	107.8	165969.1	1266788	7.63
		GL-286	14389.7	26337.6	54.6	542203.9	4318466	7.96	36809.3	77313.6	47.6	1386974.4	9890900	7.13
		GL-295	5513.0	5313.4	103.8	207729.8	1653485	7.96	10863.2	10455.4	103.9	409325.4	3045767	7.44
	IROQUOIS	GL-161	21953.8	21954.2	100.0	827219.2	4068060	4.92	43199.4	43200.2	100.0	1627753.4	8102394	4.98
	KINGSGATE	GL-288	6585.4	6891.3	95.6	251891.5	4922644	19.54	12720.9	13560.3	93.8	486574.4	6545728	13.45
	MONCHY	GL-287	13109.0	26337.6	49.9	502949.3	3901429	7.76	25788.1	51825.6	49.8	986394.8	6751147	6.84
		GL-98	43831.1	296899.4	14.8	1676539.6	12486006	7.45	86131.3	584221.4	14.7	3294522.2	21452923	6.51
	NIAGARA FALLS	GL-101	43908.5	44020.0	99.7	1657545.9	9361097	5.65	86400.6	86620.0	99.7	3261622.6	18073870	5.54

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: December 2000 / MOIS: Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PROGAS	NIAGARA FALLS	GL-109	21953.8	21954.2	100.0	828755.9	4680477	5.65
		GL-129	63152.1	156308.2	40.4	2383991.8	12230906	5.13
		GL-178	10532.0	10536.9	100.0	397583.0	2415721	6.08
TOTAL PROGAS			291212.7			11018895.1	75652791	6.87
RENAISSANCE	MONCHY	GL-251	4291.3	4340.0	98.9	162125.3	1274661	7.86
	NIAGARA FALLS	GL-252	5603.1	5580.0	100.4	210116.3	2138308	10.18
		GL-253	862.2	868.0	99.3	32332.5	328995	10.18
		GL-255	2442.1	2458.3	99.3	91578.8	904802	9.88
		GL-292	12396.2	20553.0	60.3	464857.5	5241076	11.27
TOTAL RENAISSANCE			25594.9			961010.3	9887842	10.29
SARANAC/SHELL	NAPIERVILLE	GL-197	42268.1	44795.0	94.4	1593930.0	9015055	5.66
SDG&E/HUSKY	KINGSGATE	GL-208	4653.5	18906.9	24.6	178787.5	3238550	18.11
SELKIRK	IROQUOIS	GL-157	13314.5	20196.5	65.9	499560.0	5032316	10.07
SELKIRK/IM.OIL		GL-193	16662.4	16684.2	99.9	625173.3	3847542	6.15
SELKIRK/PANCDN		GL-194	16662.4	16684.2	99.9	625173.3	3904875	6.25
SELKRK/PROMARK		GL-192	14833.7	14849.0	99.9	556560.4	3356365	6.03
SITHE/INDEPEND	CHIPPAWA	GL-219	24595.5	24955.0	98.6	928972.0	5228463	5.63
ST.LAWRENCE	CORNWALL	GL-264	14733.4	16485.8	89.4	555301.8	4731404	8.52
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	90103.9	695629	7.72
		GL-266	2067.5	2445.9	84.5	80446.4	621095	7.72
TOTAL TALISMAN			4383.2			170550.3	1316724	7.72
TCGS/CNSTS/TMC	NIAGARA FALLS	GL-137	42500.6	42504.1	100.0	1604397.6	15738656	9.81
TCPL	EMERSON	GL-122	13171.9	26343.8	50.0	496317.2	1094092	2.20
		GL-187	29226.1	86335.0	33.9	1094809.7	6552438	5.99
	NIAGARA FALLS	GL-110	21954.2	21954.2	100.0	828771.1	4687126	5.66
		GL-83	70704.6	81229.3	87.0	2669098.7	22015816	8.25
TOTAL TCPL			135056.8			5088996.6	34349472	6.75
TRSCDA GAS MKT	EMERSON	GL-141	13190.5	13171.9	100.1	497018.0	4410496	8.87
		GL-170	2045.6	8773.0	23.3	77078.2	820791	10.65
	IROQUOIS	GL-175	44785.7	44795.0	100.0	1687525.2	16440254	9.74

MONTH: November 2000 / MOIS: Novembre 2000 TO / À December 2000 / Décembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
43199.4	43200.2	100.0	1630777.3	9036799	5.54
124267.1	307574.2	40.4	4691083.0	24326011	5.19
20724.3	20733.9	100.0	782342.3	4813966	6.15
652646.2			24681975.3	148162064	6.00
8550.1	8540.0	100.1	321532.2	2302634	7.16
10806.8	10980.0	98.4	404890.7	3615500	8.93
1664.3	1708.0	97.4	62355.1	556680	8.93
4788.8	4837.3	99.0	179415.7	1569668	8.75
12958.4	40443.0	32.0	485900.6	5439792	11.20
38768.4			1454094.4	13484274	9.27
83589.7	88145.0	94.8	3152167.5	17941745	5.69
8849.6	37203.9	23.8	338322.4	4244472	12.55
26199.5	39741.5	65.9	983649.5	8762826	8.91
32787.3	32830.2	99.9	1230985.7	7185419	5.84
32787.3	32830.2	99.9	1230985.7	7276733	5.91
29188.9	29219.0	99.9	1095885.3	6260092	5.71
48397.5	49105.0	98.6	1827973.6	10202447	5.58
22088.4	32439.8	68.1	832438.2	7532989	9.05
4556.7	4556.7	100.0	176001.4	1045555	5.94
4100.2	4812.9	85.2	158359.8	938500	5.93
8656.9			334361.2	1984055	5.93
83630.4	83637.1	100.0	3157047.6	27585387	8.74
25918.9	51837.8	50.0	976624.2	2183757	2.24
63761.7	169885.0	37.5	2389894.7	13850242	5.80
43200.2	43200.2	100.0	1630807.6	9047941	5.55
139119.2	159838.3	87.0	5251749.8	40130651	7.64
272000.0			10249076.2	65212591	6.36
25955.5	25918.9	100.1	978003.2	7629813	7.80
3467.7	17263.0	20.1	130662.9	1336288	10.23
88126.7	88145.0	100.0	3320614.1	28527244	8.59

F2

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: MOIS: December 2000 Décembre 2000

MONTH: MOIS: November 2000 Novembre 2000 TO À December 2000 Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS MKT	NIAGARA FALLS	GL-163	8782.3	8773.0	100.1	331531.8	2024110	6.11	17281.3	17263.0	100.1	652369.1	4118801	6.31
	PHILIPSBURG	GL-172	9755.7	28086.0	34.7	367594.8	3210481	8.73	19196.7	55266.0	34.7	723331.7	5581596	7.72
TOTAL TRSCDA GAS MKT			78559.8			2960748.0	26906132	9.09	154027.9			5804981.0	47193742	8.13
VERMONT GAS	PHILIPSBURG	GL-289	7024.4	7024.6	100.0	264679.4	2514411	9.50	13822.0	13822.6	100.0	520813.0	4563991	8.76
WASCANA ENERGY	NIAGARA FALLS	GL-229	22191.2	21954.2	101.1	837717.8	7992256	9.54	44382.4	43200.2	102.7	1675435.6	15661155	9.35
WASCANA/ROCK	PHILIPSBURG	GL-290	428.4	1897.2	22.6	16142.1	130127	8.06	2264.4	3733.2	60.7	85322.6	649993	7.62
*TOTAL LENGTH	LONG TERM		1976777.2			74944392.9	614843388	8.20	3936017.3			149119939.1	1076909658	7.22
**********														
SHORT TERM														
**********														
AEC MARKETING	KINGSGATE	GO-98-99	55691.8	0.0	0.0	2110719.3			114560.7	0.0	0.0	4341850.7		
	MONCHY		76288.6	0.0	0.0	2871502.9			165318.6	0.0	0.0	6235946.6		
TOTAL AEC MARKETING			131980.4			4982222.2			279879.3			10577797.3		
ALCOA	CORNWALL	GO-28-00	4840.0	0.0	0.0	182419.6			9524.2	0.0	0.0	358967.1		
	MONCHY		8853.7	0.0	0.0	334227.2			17466.4	0.0	0.0	659615.0		
TOTAL ALCOA			13693.7			516646.8			26990.6			1018582.1		
ALLIANCE CANADA	ELMORE (ALLIANCE)	GO-74-00	21961.2	0.0	0.0	907656.4			21961.2	0.0	0.0	907656.4		
ALLIANCE PIPELINE		GO-4-00	0.0	0.0	0.0	0.0			522825.5	0.0	0.0	20337912.7		
AMOCO		GO-91-99	112456.1	0.0	0.0	4393659.8			112456.1	0.0	0.0	4393659.8		
	EMERSON		88663.8	0.0	0.0	3351491.6			159660.5	0.0	0.0	6035166.8		
	HUNTINGDON		134666.7	0.0	0.0	5090401.2			183498.9	0.0	0.0	6934665.3		
	IROQUOIS		8645.5	0.0	0.0	326799.9			9141.7	0.0	0.0	345556.3		
	KINGSGATE		68094.0	0.0	0.0	2573953.1			119090.5	0.0	0.0	4501620.8		
	MONCHY		23370.4	0.0	0.0	883401.1			23788.9	0.0	0.0	899235.3		
	SPRAGUE		10917.3	0.0	0.0	408307.0			21482.5	0.0	0.0	803445.5		
	ST CLAIR		12977.7	0.0	0.0	490541.4			14986.6	0.0	0.0	566376.5		
	ST STEPHEN (M&NE)		26035.7	0.0	0.0	984149.4			58533.9	0.0	0.0	2212581.4		
TOTAL AMOCO			485827.2			18502704.5			702639.6			26692307.6		
ANADARKO CDA	EMERSON	GO-82-99	8865.8	0.0	0.0	334240.7			17445.6	0.0	0.0	657699.1		
ANDROSCOGGIN	EAST HEREFORD	GO-68-99	2871.4	0.0	0.0	107867.9			9182.9	0.0	0.0	344612.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

MONTH: November 2000
MOIS: Novembre 2000
TO / À: December 2000
Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ANDROSCOGGIN	IROQUOIS	GO-68-99	97.7	0.0	0.0	3659.8			1814.5	0.0	0.0	68022.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			665.2	0.0	0.0	25004.9		
TOTAL ANDROSCOGGIN			2969.1			111527.8			11662.6			437639.8		
ANE	CHIPPAWA	GO-30-99	8499.0	0.0	0.0	320837.3			16998.0	0.0	0.0	641674.5		
APACHE	ELMORE (ALLIANCE)	GO-27-99	4322.0	0.0	0.0	171453.7			4322.0	0.0	0.0	171453.7		
	KINGSGATE		10417.6	0.0	0.0	395764.6			20313.5	0.0	0.0	770819.3		
TOTAL APACHE			14739.6			567218.4			24635.5			942273.0		
AQUILA CANADA	CHIPPAWA	GO-67-00	1113.8	0.0	0.0	42056.0			1113.8	0.0	0.0	42056.0		
	HUNTINGDON		140.9	0.0	0.0	5521.2			140.9	0.0	0.0	5521.2		
	KINGSGATE		563.7	0.0	0.0	21419.8			1849.9	0.0	0.0	70167.2		
	MONCHY		8895.0	0.0	0.0	335786.6			17412.9	0.0	0.0	657335.8		
	NIAGARA FALLS		6877.6	0.0	0.0	259558.7			11193.4	0.0	0.0	421792.3		
TOTAL AQUILA CANADA			17590.9			664342.4			31710.9			1196872.5		
AVISTA CORP	KINGSGATE	GO-41-00	109912.0	0.0	0.0	4154673.5			208294.0	0.0	0.0	7873513.0		
AVISTA ENERGY	HUNTINGDON	GO-57-99	38185.7	0.0	0.0	1443037.6			70119.8	0.0	0.0	2653340.1		
	KINGSGATE		23690.3	0.0	0.0	910181.3			45344.9	0.0	0.0	1730890.7		
TOTAL AVISTA ENERGY			61876.0			2353218.9			115464.7			4384230.7		
B.C. GAS	HUNTINGDON	GO-37-99	2461.0	0.0	0.0	97750.9			5473.3	0.0	0.0	217399.5		
		GO-91-00	18.8	0.0	0.0	746.7			36.0	0.0	0.0	1429.9		
TOTAL B.C. GAS			2479.8			98497.7			5509.3			218829.4		
BARRINGTON	MONCHY	GO-54-99	4460.8	0.0	0.0	167904.5			8720.0	0.0	0.0	328817.1		
BEAR PAW	NORTH PORTAL	GO-58-98	868.0	0.0	0.0	45518.4			1708.0	0.0	0.0	89567.5		
BERKLEY	ELMORE (ALLIANCE)	GO-55-99	5157.1	0.0	0.0	211338.0			5157.1	0.0	0.0	211338.0		
CANWEST	HUNTINGDON	GO-8-99	48.1	0.0	0.0	1856.7			305.5	0.0	0.0	11792.3		
CDN HUNTER	CHIPPAWA	GO-86-99	0.0	0.0	0.0	0.0			6217.6	0.0	0.0	233906.1		
	ELMORE (ALLIANCE)		44593.8	0.0	0.0	1736482.5			44593.8	0.0	0.0	1736482.5		
	IROQUOIS		0.0	0.0	0.0	0.0			570.2	0.0	0.0	21376.8		
	NIAGARA FALLS		11327.5	0.0	0.0	427499.9			14444.2	0.0	0.0	544656.6		
TOTAL CDN HUNTER			55921.3			2163982.4			65825.8			2536422.0		
CHEVRON CAN.	KINGSGATE	GO-71-99	53995.1	0.0	0.0	2072871.9			106169.4	0.0	0.0	4055495.3		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CHEVRON CAN.	NAPIERVILLE	GO-71-99	1390.1	0.0	0.0	52170.5		
TOTAL CHEVRON CAN.			55385.2			2125042.3		
CNR LTD.	ELMORE (ALLIANCE)	GO-85-99	23406.0	0.0	0.0	981881.7		
	MONCHY		10858.0	0.0	0.0	409346.6		
TOTAL CNR LTD.			34264.0			1391228.3		
COAST ENERGY	KINGSGATE	GO-5-00	19480.6	0.0	0.0	737925.1		
COASTAL MERCHANT	IROQUOIS	GO-82-00	0.0	0.0	0.0	0.0		
	NIAGARA FALLS		19066.0	0.0	0.0	719550.9		
	ST CLAIR		11285.0	0.0	0.0	426685.9		
TOTAL COASTAL MERCHANT			30351.0			1146236.7		
COASTAL OIL & GAS	ELMORE (ALLIANCE)	GO-78-00	130003.0	0.0	0.0	5191019.8		
CORAL ENERGY	EMERSON	GO-61-98	60660.2	0.0	0.0	2292955.5		
	HIGHWATER		112537.9	0.0	0.0	4253932.5		
	HUNTINGDON		33794.2	0.0	0.0	1277420.7		
	IROQUOIS		85992.6	0.0	0.0	3250520.2		
	KINGSGATE		22386.8	0.0	0.0	846221.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		275045.3	0.0	0.0	10396712.1		
TOTAL CORAL ENERGY			590417.0			22317762.1		
CORAL RESOURCES	EMERSON	GO-77-00	13130.3	0.0	0.0	496325.3		
	IROQUOIS		30436.3	0.0	0.0	1150492.1		
	MONCHY		26320.0	0.0	0.0	994896.0		
	NIAGARA FALLS		21631.5	0.0	0.0	817670.7		
TOTAL CORAL RESOURCES			91518.1			3459384.1		
CORDECA	ELMORE (ALLIANCE)	GO-73-00	47588.9	0.0	0.0	1904983.6		
CRESTAR		GO-7-00	17023.0	0.0	0.0	654534.4		
	IROQUOIS		4360.7	0.0	0.0	163526.3		
	NIAGARA FALLS		84.4	0.0	0.0	3165.0		

MONTH: November 2000 TO December 2000
MOIS: Novembre 2000 À Décembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
2740.9	0.0	0.0	102920.0		
108910.3			4158415.3		
23406.0	0.0	0.0	981881.7		
21170.0	0.0	0.0	798934.0		
44576.0			1780815.7		
40901.8	0.0	0.0	1549788.7		
1407.0	0.0	0.0	52748.4		
38156.0	0.0	0.0	1437144.0		
15262.0	0.0	0.0	576300.6		
54825.0			2066193.0		
130003.0	0.0	0.0	5191019.8		
145709.0	0.0	0.0	5507800.1		
218452.7	0.0	0.0	8257511.9		
61772.3	0.0	0.0	2334992.9		
206291.0	0.0	0.0	7797799.6		
43557.2	0.0	0.0	1646462.1		
25352.3	0.0	0.0	958316.9		
547888.9	0.0	0.0	20710200.0		
1249023.4			47213083.6		
13130.3	0.0	0.0	496325.3		
30436.3	0.0	0.0	1150492.1		
26320.0	0.0	0.0	994896.0		
21631.5	0.0	0.0	817670.7		
91518.1			3459384.1		
47588.9	0.0	0.0	1904983.6		
17023.0	0.0	0.0	654534.4		
8581.8	0.0	0.0	321775.3		
84.4	0.0	0.0	3165.0		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

TO: December 2000
À: Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL CRESTAR			21468.1			821225.6			25689.2			979474.7		
DARTMOUTH	IROQUOIS	GO-38-99	168.5	0.0	0.0	6317.1			3167.1	0.0	0.0	118734.6		
DOMCAN	ELMORE (ALLIANCE)	GO-44-00	9804.2	0.0	0.0	404717.4			9804.2	0.0	0.0	404717.4		
DUKE ENERGY	CORNWALL	GO-71-00	5614.5	0.0	0.0	212789.6			10798.0	0.0	0.0	409244.2		
	ELMORE (ALLIANCE)		91029.2	0.0	0.0	3641168.0			91029.2	0.0	0.0	3641168.0		
	EMERSON		46944.2	0.0	0.0	1779185.3			92619.8	0.0	0.0	3510290.6		
	HUNTINGDON		92031.2	0.0	0.0	3580934.0			162399.1	0.0	0.0	6319652.5		
	IROQUOIS		200446.7	0.0	0.0	7596930.2			392193.9	0.0	0.0	14906147.4		
	KINGSGATE		192821.4	0.0	0.0	7307931.4			388501.6	0.0	0.0	14724211.2		
	MONCHY		66631.2	0.0	0.0	2525322.6			130501.0	0.0	0.0	4945988.1		
	NIAGARA FALLS		308493.4	0.0	0.0	11691900.3			559973.6	0.0	0.0	21223000.3		
	ST CLAIR		4013.1	0.0	0.0	152096.5			4013.1	0.0	0.0	152096.5		
	ST STEPHEN (M&NE)		197863.5	0.0	0.0	7499027.0			395727.0	0.0	0.0	14998053.9		
TOTAL DUKE ENERGY			1205888.4			45987284.7			2227756.3			84829852.7		
DYNEGY	ELMORE (ALLIANCE)	GO-22-99	30847.4	0.0	0.0	1205207.9			30847.4	0.0	0.0	1205207.9		
ENBRIDGE CONSUMERS		GO-72-00	11992.9	0.0	0.0	481395.0			11992.9	0.0	0.0	481395.0		
ENCO GAS	HUNTINGDON	GO-65-00	9070.0	0.0	0.0	351916.0			15104.0	0.0	0.0	587121.3		
ENGAGE ENERGY	CORNWALL	GO-76-98	450.4	0.0	0.0	16975.6			887.1	0.0	0.0	33434.8		
	ELMORE (ALLIANCE)		22574.0	0.0	0.0	901379.8			22574.0	0.0	0.0	901379.8		
	EMERSON		55155.6	0.0	0.0	2078263.0			108532.0	0.0	0.0	4089485.8		
	HUNTINGDON		85451.8	0.0	0.0	3324929.5			161252.0	0.0	0.0	6272866.0		
	IROQUOIS		21076.2	0.0	0.0	794151.2			41497.9	0.0	0.0	1563640.9		
	KINGSGATE		151456.8	0.0	0.0	5813843.4			287831.9	0.0	0.0	10984874.0		
	MONCHY		90372.1	0.0	0.0	3401605.8			178422.6	0.0	0.0	6728153.6		
	ST STEPHEN (M&NE)		37542.8	0.0	0.0	1420244.2			68792.8	0.0	0.0	2602431.7		
TOTAL ENGAGE ENERGY			464079.7			17751392.6			869790.3			33176266.6		
ENRON	HUNTINGDON	GO-75-98	0.0	0.0	0.0	0.0			1915.5	0.0	0.0	74723.7		
		GO-79-00	8624.8	0.0	0.0	336453.4			9901.8	0.0	0.0	386269.2		
	IROQUOIS	GO-75-98	0.0	0.0	0.0	0.0			17636.4	0.0	0.0	664539.6		
		GO-79-00	30455.4	0.0	0.0	1147559.5			42213.0	0.0	0.0	1590585.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

			MONTH: MOIS:	December 2000 Décembre 2000					MONTH: MOIS:	November 2000 Novembre 2000		TO À	December 2000 Décembre 2000	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENRON	KINGSGATE	GO-75-98	0.0	0.0	0.0	0.0			42968.3	0.0	0.0	1628498.6		
		GO-79-00	77399.4	0.0	0.0	2941177.2			106044.9	0.0	0.0	4026841.7		
	MONCHY	GO-75-98	0.0	0.0	0.0	0.0			10034.9	0.0	0.0	378817.5		
		GO-79-00	17494.0	0.0	0.0	660398.5			24183.9	0.0	0.0	912942.2		
	NIAGARA FALLS	GO-75-98	0.0	0.0	0.0	0.0			69.4	0.0	0.0	2619.9		
		GO-79-00	8779.0	0.0	0.0	331407.3			8825.3	0.0	0.0	333155.1		
TOTAL ENRON			142752.6			5416995.9			263793.4			9998993.2		
ENRON CANADA	HUNTINGDON	GO-78-98	8864.4	0.0	0.0	347307.2			15016.6	0.0	0.0	588350.4		
EPEM MARKETING		GO-105-99	0.0	0.0	0.0	0.0			7916.0	0.0	0.0	314898.1		
	KINGSGATE		20610.3	0.0	0.0	791848.1			39926.0	0.0	0.0	1526231.4		
TOTAL EPEM MARKETING			20610.3			791848.1			47842.0			1841129.4		
GULF	ELMORE (ALLIANCE)	GO-11-00	44060.8	0.0	0.0	1785343.6			44060.8	0.0	0.0	1785343.6		
	KINGSGATE		8402.2	0.0	0.0	321804.3			16073.4	0.0	0.0	615611.2		
	MONCHY		35491.1	0.0	0.0	1335885.0			69438.2	0.0	0.0	2613653.8		
TOTAL GULF			87954.1			3443032.9			129572.4			5014608.6		
HUSKY OIL	CHIPPAWA	GO-28-99	10731.3	0.0	0.0	402423.8			10731.3	0.0	0.0	402423.8		
	EAST HEREFORD		3650.0	0.0	0.0	136875.0			3650.0	0.0	0.0	136875.0		
	ELMORE (ALLIANCE)		7551.3	0.0	0.0	297355.1			7551.3	0.0	0.0	297355.1		
	EMERSON		16755.6	0.0	0.0	628150.7			19845.4	0.0	0.0	744234.4		
	IROQUOIS		1089.4	0.0	0.0	40852.5			1089.4	0.0	0.0	40852.5		
	KINGSGATE		23280.5	0.0	0.0	894436.8			44107.6	0.0	0.0	1686283.1		
	MONCHY		118362.4	0.0	0.0	4471731.3			179298.0	0.0	0.0	6774123.2		
	ST CLAIR		371.7	0.0	0.0	13949.9			371.7	0.0	0.0	13949.9		
TOTAL HUSKY OIL			181792.2			6885775.0			266644.7			10096097.0		
HYDRO-QUEBEC	EAST HEREFORD	GO-14-99	12846.7	0.0	0.0	481108.9			25504.0	0.0	0.0	955884.2		
IGI RESOURCES	HUNTINGDON	GO-70-99	80236.4	0.0	0.0	3048983.2			214474.5	0.0	0.0	8150031.0		
	KINGSGATE		19340.1	0.0	0.0	734923.8			38048.3	0.0	0.0	1443964.6		
TOTAL IGI RESOURCES			99576.5			3783907.0			252522.8			9593995.6		
INDECK/OSWEGO	NIAGARA FALLS	GO-38-00	10571.0	0.0	0.0	399055.3			20801.0	0.0	0.0	785237.8		
INDECK/YERKES		GO-39-00	5338.2	0.0	0.0	201517.0			10504.2	0.0	0.0	396533.5		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MARATHON	ELMORE (ALLIANCE)	GO-63-00	6749.8	0.0	0.0	280116.7		
MIRANT CANADA		GO-37-00	10775.0	0.0	0.0	431000.0		
	HUNTINGDON		64035.7	0.0	0.0	2497392.3		
	KINGSGATE		42484.2	0.0	0.0	1656883.8		
TOTAL MIRANT CANADA			117294.9			4585276.1		
MONTANA POWER	ADEN	GO-14-00	0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	REAGAN FIELD		0.0	0.0	0.0	0.0		
TOTAL MONTANA POWER			0.0			0.0		
MONTANA-DAKOTA	MONCHY	GO-16-99	8518.4	0.0	0.0	320632.6		
MURPHY OIL	EMERSON	GO-33-00	2899.7	0.0	0.0	108622.8		
N. AMERICAN	CHIPPAWA	GO-27-00	533.6	0.0	0.0	20143.4		
	NIAGARA FALLS		11263.2	0.0	0.0	425185.8		
TOTAL N. AMERICAN			11796.8			445329.2		
NUMAC ENERGY	MONCHY	GO-45-00	17986.2	0.0	0.0	677000.6		
NW NATURAL GAS	KINGSGATE	GO-79-99	72184.8	0.0	0.0	2769730.7		
PAN-ALBERTA	MONCHY	GO-2-99	613564.3	0.0	0.0	23094559.9		
PANCANADIAN	ADEN	GO-99-99	26800.7	0.0	0.0	972865.4		
	EMERSON		39773.0	0.0	0.0	1494271.6		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		24892.2	0.0	0.0	936878.5		
	NIAGARA FALLS		7037.0	0.0	0.0	264380.1		
	REAGAN FIELD		296.2	0.0	0.0	13939.2		
TOTAL PANCANADIAN			98799.1			3682334.8		
PAWTUCKET	IROQUOIS	GO-39-99	0.0	0.0	0.0	0.0		
PETRO-CANADA	ELMORE (ALLIANCE)	GO-72-99	70847.8	0.0	0.0	3471542.2		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	KINGSGATE		24743.0	0.0	0.0	940234.0		
	MONCHY		67201.9	0.0	0.0	2529479.5		

MONTH: November 2000
MOIS: Novembre 2000

TO / À: December 2000
Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MARATHON	ELMORE (ALLIANCE)	GO-63-00	6749.8	0.0	0.0	280116.7		
MIRANT CANADA		GO-37-00	10775.0	0.0	0.0	431000.0		
	HUNTINGDON		116934.6	0.0	0.0	4560449.4		
	KINGSGATE		82745.7	0.0	0.0	3227082.3		
TOTAL MIRANT CANADA			210455.3			8218531.7		
MONTANA POWER	ADEN	GO-14-00	28034.1	0.0	0.0	1017637.8		
	KINGSGATE		7851.3	0.0	0.0	297564.3		
	MONCHY		7797.9	0.0	0.0	293182.7		
	REAGAN FIELD		305.4	0.0	0.0	14393.5		
TOTAL MONTANA POWER			43988.7			1622778.3		
MONTANA-DAKOTA	MONCHY	GO-16-99	16189.0	0.0	0.0	610427.8		
MURPHY OIL	EMERSON	GO-33-00	5703.7	0.0	0.0	213772.8		
N. AMERICAN	CHIPPAWA	GO-27-00	988.7	0.0	0.0	37323.4		
	NIAGARA FALLS		22053.4	0.0	0.0	832515.9		
TOTAL N. AMERICAN			23042.1			869839.3		
NUMAC ENERGY	MONCHY	GO-45-00	34875.6	0.0	0.0	1315082.1		
NW NATURAL GAS	KINGSGATE	GO-79-99	134886.5	0.0	0.0	5175594.9		
PAN-ALBERTA	MONCHY	GO-2-99	1211006.5	0.0	0.0	45665925.5		
PANCANADIAN	ADEN	GO-99-99	26800.7	0.0	0.0	972865.4		
	EMERSON		78570.0	0.0	0.0	2952262.9		
	KINGSGATE		2761.0	0.0	0.0	105166.5		
	MONCHY		46782.2	0.0	0.0	1763444.9		
	NIAGARA FALLS		13854.0	0.0	0.0	520563.0		
	REAGAN FIELD		296.2	0.0	0.0	13939.2		
TOTAL PANCANADIAN			169064.1			6328241.8		
PAWTUCKET	IROQUOIS	GO-39-99	981.7	0.0	0.0	36803.9		
PETRO-CANADA	ELMORE (ALLIANCE)	GO-72-99	70847.8	0.0	0.0	3471542.2		
	HUNTINGDON		4066.1	0.0	0.0	158252.6		
	KINGSGATE		48199.0	0.0	0.0	1829216.4		
	MONCHY		133420.6	0.0	0.0	5031221.9		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

MONTH: November 2000
MOIS: Novembre 2000

TO December 2000
À Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL PETRO-CANADA			162792.7			6941255.7			256533.5			10490233.1		
PETROCOM	NIAGARA FALLS	GO-100-99	0.0	0.0	0.0	0.0			419.3	0.0	0.0	15825.8		
PG&E	KINGSGATE	GO-63-99	505542.3	0.0	0.0	19210607.4			985295.8	0.0	0.0	37393265.8		
PG&E ENERGY	ELMORE (ALLIANCE)	GO-50-99	17834.3	0.0	0.0	723180.9			17834.3	0.0	0.0	723180.9		
	IROQUOIS		8196.0	0.0	0.0	303333.9			12470.7	0.0	0.0	464661.1		
	NIAGARA FALLS		2640.5	0.0	0.0	100233.4			2640.5	0.0	0.0	100233.4		
TOTAL PG&E ENERGY			28670.8			1126748.2			32945.5			1288075.4		
PIONEER	ELMORE (ALLIANCE)	GO-61-00	63439.3	0.0	0.0	2572600.4			63439.3	0.0	0.0	2572600.4		
PITTSFIELD	NIAGARA FALLS	GO-60-00	26883.0	0.0	0.0	1010532.0			53766.0	0.0	0.0	2021063.9		
POCO	ELMORE (ALLIANCE)	GO-68-98	23670.2	0.0	0.0	891183.1			23670.2	0.0	0.0	891183.1		
	HUNTINGDON		14197.8	0.0	0.0	536676.8			27863.1	0.0	0.0	1053225.2		
	KINGSGATE		69086.7	0.0	0.0	2625290.9			135284.6	0.0	0.0	5134193.4		
	MONCHY		55430.8	0.0	0.0	2086967.4			113180.5	0.0	0.0	4173464.1		
	NIAGARA FALLS		13593.7	0.0	0.0	513298.1			26749.0	0.0	0.0	1010042.2		
TOTAL POCO			175979.2			6653416.3			326747.4			12262107.9		
PORTLAND G.E.	KINGSGATE	GO-83-99	35810.9	0.0	0.0	1361172.2			69710.9	0.0	0.0	2645982.3		
POWER CITY	CORNWALL	GO-40-00	77.2	0.0	0.0	2895.0			741.0	0.0	0.0	27786.8		
PROGAS	ELMORE (ALLIANCE)	GO-7-99	63249.1	0.0	0.0	2396761.9			63249.1	0.0	0.0	2396761.9		
	EMERSON		8968.2	0.0	0.0	337921.8			30316.6	0.0	0.0	1142329.5		
	IROQUOIS		0.0	0.0	0.0	0.0			24739.8	0.0	0.0	932441.5		
	MONCHY		5401.2	0.0	0.0	206595.9			26077.6	0.0	0.0	997468.2		
	NIAGARA FALLS		1741.6	0.0	0.0	65745.4			31860.8	0.0	0.0	1202745.2		
TOTAL PROGAS			79360.1			3007025.0			176243.9			6671746.3		
PUGET SOUND	HUNTINGDON	GO-66-99	186333.2	0.0	0.0	7266994.8			349231.3	0.0	0.0	13620020.7		
QUESTAR		GO-81-00	7050.0	0.0	0.0	267900.0			9140.0	0.0	0.0	347320.0		
RELIANT		GO-64-00	2731.8	0.0	0.0	108671.0			14004.5	0.0	0.0	557099.0		
	KINGSGATE		13743.4	0.0	0.0	522249.2			27821.4	0.0	0.0	1055805.4		
TOTAL RELIANT			16475.2			630920.2			41825.9			1612904.4		
RENAISSANCE	CHIPPAWA	GO-81-99	0.0	0.0	0.0	0.0			8302.3	0.0	0.0	310755.1		
	EAST HEREFORD		0.0	0.0	0.0	0.0			6737.3	0.0	0.0	252177.1		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
RENAISSANCE	EMERSON	GO-81-99	0.0	0.0	0.0	0.0		
	IROQUOIS		0.0	0.0	0.0	0.0		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL RENAISSANCE			0.0			0.0		
SDG&E	KINGSGATE	GO-30-00	21119.6	0.0	0.0	810781.4		
SETC	HUNTINGDON	GO-60-99	17720.1	0.0	0.0	665035.3		
	IROQUOIS		20690.8	0.0	0.0	775077.3		
	KINGSGATE		6196.0	0.0	0.0	232535.9		
	NIAGARA FALLS		8073.6	0.0	0.0	304697.7		
	ST STEPHEN (M&NE)		17913.9	0.0	0.0	671054.7		
TOTAL SETC			70594.4			2648400.9		
SMUD	KINGSGATE	GO-10-00	10694.7	0.0	0.0	410890.4		
SPRAGUE ENERGY	NIAGARA FALLS	GO-22-00	5338.2	0.0	0.0	201463.7		
ST.LAWRENCE	CORNWALL	GO-1-99	3920.5	0.0	0.0	147842.1		
	IROQUOIS		1305.1	0.0	0.0	49215.3		
TOTAL ST.LAWRENCE			5225.6			197057.4		
SUMMIT	ELMORE (ALLIANCE)	GO-49-99	13762.2	0.0	0.0	568378.8		
SUNCOR	KINGSGATE	GO-15-99	34773.2	0.0	0.0	1334943.1		
	MONCHY		13063.3	0.0	0.0	492407.6		
TOTAL SUNCOR			47836.5			1827350.7		
TALISMAN	HUNTINGDON	GO-42-99	16788.6	0.0	0.0	653244.4		
TENASKA GAS	EMERSON	GO-76-99	45173.2	0.0	0.0	1694898.5		
	MONCHY		81755.5	0.0	0.0	3077277.0		
TOTAL TENASKA GAS			126928.7			4772175.5		
TRSCDA GAS SRV	CHIPPAWA	GO-94-99	10519.9	0.0	0.0	397336.6		
	EAST HEREFORD		7641.6	0.0	0.0	284573.2		
	EMERSON		445053.5	0.0	0.0	16769616.0		
	IROQUOIS		78990.8	0.0	0.0	2976373.4		
	KINGSGATE		15425.3	0.0	0.0	586778.4		

MONTH: November 2000 TO December 2000
MOIS: Novembre 2000 À Décembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
9669.5	0.0	0.0	361929.4		
7839.6	0.0	0.0	293436.2		
50663.8	0.0	0.0	1896346.0		
15601.0	0.0	0.0	583945.4		
98813.5			3698589.3		
36808.8	0.0	0.0	1406971.0		
29796.2	0.0	0.0	1118734.4		
40642.8	0.0	0.0	1523077.9		
6196.0	0.0	0.0	232535.9		
44394.9	0.0	0.0	1670015.4		
54261.8	0.0	0.0	2037372.2		
175291.7			6581735.7		
20076.8	0.0	0.0	767597.8		
10504.2	0.0	0.0	395653.6		
7703.4	0.0	0.0	290192.6		
1980.3	0.0	0.0	74623.1		
9683.7			364815.7		
13762.2	0.0	0.0	568378.8		
68140.5	0.0	0.0	2602900.5		
25837.3	0.0	0.0	975137.1		
93977.8			3578037.6		
33034.7	0.0	0.0	1275957.5		
63728.9	0.0	0.0	2391108.4		
141580.7	0.0	0.0	5337473.0		
205309.6			7728581.3		
12979.5	0.0	0.0	490235.7		
11820.2	0.0	0.0	440184.3		
809004.2	0.0	0.0	30483278.5		
145612.5	0.0	0.0	5486679.0		
28005.8	0.0	0.0	1065340.7		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TRSCDA GAS SRV	MONCHY	GO-94-99	222620.3	0.0	0.0	8288153.7		
	NAPIERVILLE		1847.6	0.0	0.0	69469.8		
	NIAGARA FALLS		265686.9	0.0	0.0	10029680.5		
	PHILIPSBURG		342.0	0.0	0.0	12886.6		
	SPRAGUE		3421.4	0.0	0.0	128918.4		
TOTAL TRSCDA GAS SRV			1051549.3			39543786.4		
TXU ENERGY	CHIPPAWA	GO-25-99	33009.8	0.0	0.0	1250411.3		
	KINGSGATE		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		16113.6	0.0	0.0	610383.2		
TOTAL TXU ENERGY			49123.4			1860794.4		
U.S. GYPSUM	CHIPPAWA	GO-95-99	2598.9	0.0	0.0	98082.5		
	EMERSON		11661.6	0.0	0.0	440108.8		
	KINGSGATE		10000.2	0.0	0.0	383007.7		
	NIAGARA FALLS		9374.7	0.0	0.0	353801.2		
TOTAL U.S. GYPSUM			33635.4			1275000.1		
UNION GAS	ELMORE (ALLIANCE)	GO-35-99	33097.6	0.0	0.0	1285393.1		
UTILICORP	EMERSON	GO-20-99	24896.7	0.0	0.0	932630.4		
	SPRAGUE		6013.8	0.0	0.0	225276.9		
TOTAL UTILICORP			30910.5			1157907.3		
VERMONT GAS	PHILIPSBURG	GO-104-99	822.7	0.0	0.0	30999.3		
WASCANA ENERGY	CHIPPAWA	GO-67-98	0.0	0.0	0.0	0.0		
		GO-86-00	45.0	0.0	0.0	1691.1		
	ELMORE (ALLIANCE)		102851.0	0.0	0.0	4161351.4		
	EMERSON	GO-67-98	0.0	0.0	0.0	0.0		
		GO-86-00	34686.0	0.0	0.0	1306968.5		
	KINGSGATE	GO-67-98	0.0	0.0	0.0	0.0		
		GO-86-00	26345.0	0.0	0.0	1001110.0		
	MONCHY	GO-67-98	0.0	0.0	0.0	0.0		
		GO-86-00	59310.0	0.0	0.0	2240731.7		
	NIAGARA FALLS	GO-67-98	0.0	0.0	0.0	0.0		

MONTH: November 2000
MOIS: Novembre 2000

TO / À: December 2000 / Décembre 2000

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
436918.7	0.0	0.0	16266483.0		
3800.6	0.0	0.0	142902.6		
487433.7	0.0	0.0	18400307.8		
2463.7	0.0	0.0	92832.2		
5960.5	0.0	0.0	224591.6		
1943999.4			73092835.4		
60028.6	0.0	0.0	2273883.4		
12476.8	0.0	0.0	472621.2		
26256.4	0.0	0.0	994592.5		
98761.8			3741097.1		
5220.0	0.0	0.0	197002.8		
22951.7	0.0	0.0	866197.2		
17999.1	0.0	0.0	686965.9		
18447.0	0.0	0.0	696189.8		
64617.8			2446355.7		
33097.6	0.0	0.0	1285393.1		
50652.2	0.0	0.0	1898719.1		
8552.6	0.0	0.0	320481.9		
59204.8			2219201.1		
1618.9	0.0	0.0	61000.2		
4390.8	0.0	0.0	165006.3		
45.0	0.0	0.0	1691.1		
102851.0	0.0	0.0	4161351.4		
31369.1	0.0	0.0	1181987.7		
34686.0	0.0	0.0	1306968.5		
24915.0	0.0	0.0	946770.0		
26345.0	0.0	0.0	1001110.0		
27065.8	0.0	0.0	1022545.9		
59310.0	0.0	0.0	2240731.7		
16118.6	0.0	0.0	608477.2		

NATURAL GAS NET EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

MONTH: November 2000
MOIS: Novembre 2000

TO December 2000
À Décembre 2000

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/OR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
WASCANA ENERGY	NIAGARA FALLS	GO-86-00	11809.0	0.0	0.0	445789.8			11809.0	0.0	0.0	445789.8		
TOTAL WASCANA ENERGY			235046.0			9157642.4			338905.3			13082429.4		
WILLIAMS	ELMORE (ALLIANCE)	GO-64-99	9048.1	0.0	0.0	361652.6			9048.1	0.0	0.0	361652.6		
*TOTAL LENGTH	SHORT TERM		8269212.4			315916561.5	3342680005	10.58	15530931.7			591404539.5	5232431698	8.85
*TOTAL			10245989.7			390860954.4	3957523393	10.13	19466949.0			740524478.6	6309341357	8.52

NATURAL GAS NET IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS NETTES DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: December 2000
MOIS: Décembre 2000

MONTH: November 2000
MOIS: Novembre 2000

TO December 2000
À Décembre 2000

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
B.C. GAS	HUNTINGDON	GO-53-99	5706.0	0.0	0.0	226642.3			11942.1	0.0	0.0	474340.2		
COENERGY II	CORUNNA	GO-41-99	21666.0	0.0	0.0	817674.9			42633.0	0.0	0.0	1608969.5		
	COURTRIGHT		56631.0	0.0	0.0	2137254.0			56631.0	0.0	0.0	2137254.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3075.0	0.0	0.0	116050.5		
	ST CLAIR		92593.0	0.0	0.0	3494460.0			190586.0	0.0	0.0	7192716.0		
TOTAL COENERGY II			170890.0			6449388.9			292925.0			11054990.0		
DUKE ENERGY	IROQUOIS	GO-62-99	208154.4	0.0	0.0	7889052.1			402410.2	0.0	0.0	15251347.2		
ENBRIDGE CONSUMERS	CORUNNA	GO-102-99	0.0	0.0	0.0	0.0			20994.7	0.0	0.0	794649.4		
	COURTRIGHT		16051.3	0.0	0.0	644299.2			16051.3	0.0	0.0	644299.2		
TOTAL ENBRIDGE CONSUMERS			16051.3			644299.2			37046.0			1438948.5		
MONTANA POWER	LOOMIS	GO-15-00	0.0	0.0	0.0	0.0			1789.6	0.0	0.0	66465.7		
PREMSTAR	OJIBWAY (WINDSOR)	GO-35-00	0.0	0.0	0.0	0.0			280.5	0.0	0.0	10552.4		
	ST CLAIR		15482.8	0.0	0.0	585559.5			35647.0	0.0	0.0	1344136.7		
TOTAL PREMSTAR			15482.8			585559.5			35927.5			1354689.1		
TENASKA GAS	SARNIA	GO-77-99	7177.9	0.0	0.0	269601.9			36111.9	0.0	0.0	1356363.0		
UNION GAS	COURTRIGHT	GO-36-99	53250.5	0.0	0.0	2092896.2			53250.5	0.0	0.0	2092896.2		
	OJIBWAY (WINDSOR)		70055.0	0.0	0.0	2643574.4			141764.0	0.0	0.0	5349578.5		
TOTAL UNION GAS			123305.5			4736470.5			195014.5			7442474.7		
VECTOR PIPELINE LTD.	COURTRIGHT	GO-88-00	0.0	0.0	0.0	0.0			14062.7	0.0	0.0	530726.3		
WASCANA ENERGY		GO-87-00	50502.0	0.0	0.0	1905945.6			50502.0	0.0	0.0	1905945.6		
WESTCOAST ENERGY US		GO-57-00	41381.3	0.0	0.0	1655252.0			41381.3	0.0	0.0	1655252.0		
*TOTAL LENGTH	SHORT TERM		638651.2			24362212.0	203194360	8.34	1119112.8			42531542.4	316632660	7.44
*TOTAL			638651.2			24362212.0	203194360	8.34	1119112.8			42531542.4	316632660	7.44